	Submit 1 Copy To Appropriate District Office	State of I				Form C-103	
	District I 1625 N. French Dr., Hobbs, NM 88240	RECEIVED	and Natu	ral Resources	WELL API NO.	October 13, 2009	
	District II	OH CONCEDU	OH CONTRACTION DIVISION		30-025-01033		
	1301 W. Grand Ave., Artesia, NM 88210 District III	APR 2 9 200 South St. Francis Dr.		DIVISION	5. Indicate Type of Lea		
	4000 D: D D1 4 . ND407440	HOPPCOG Esta Es	St. Flai	ICIS DI. 1505	STATE 🗵	FEE	
	<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	HOBBSOC anta Fe	, 14141 0 /	303	6. State Oil & Gas Leas	se No.	
	87505						
		TICES AND REPORTS ON			7. Lease Name or Unit	Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			STATE BD			
	PROPOSALS.)				8. Well Number 3		
-	<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas well \( \subseteq \text{ Other: 3v}	<u> </u>		9. OGRID Number		
l	Samson Resources Company				20165		
ľ	3. Address of Operator				10. Pool name or Wildo		
	Two West Second Street, Tulsa, C	OK 74103			Bagley Penn らいり	Detaware'	
	4. Well Location						
	Unit Letter I : 1980 feet from the South line and 660 feet from the East line						
	Section 2 Township 12S Range 33E NMPM Lea County						
		11. Elevation (Show wh 4230' GR	ether DR,	RKB, RT, GR, etc.,			
				CAT	D ( 01 D (		
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASIN					ERING CASING		
	TEMPORARILY ABANDON	-		COMMENCE DRI		ID A 📙	
	PULL OR ALTER CASING			CASING/CEMENT	I JOB 🗀		
	DOWNHOLE COMMINGLE						
_	OTHER:			OTHER: Repair 1	Tubing Leak and Well Inte	grity Test	
	13. Describe proposed or com	pleted operations. (Clearly ork). SEE RULE 19.15.7.	state all p	pertinent details, and C. For Multiple Cor	d give pertinent dates, inc mpletions: Attach wellbo	luding estimated date re diagram of	
	proposed completion or re		111111111111111111111111111111111111111		<b>F</b> • • • • • • • • • • • • • • • • • • •	<i>5</i>	
,	3-22-2010:						
	5-22-2010. Mechanical Integrity Test Performe	ed – Failed; witnessed by N	Iaxie Bro	wn with OCD			
	·	, ,					
2	3-23-2010:	1 MIDILL '	11	NID11 h d	NILLDOD Law days 2	Lita and out soone	
	Pump 50 Bbl. water down tubing – test anchors – MIRU basic well service – ND well head – NU BOP – Lay down 2 jts. and sub – secure well – SDFN.						
	well – SDFN.						
	<u>3-24-2010:</u>						
(	Open well, check f/H2S, pumped 20 bbls down csg, 20 bbls down tubing, started out w/ tubing, after 6 jts, tbg was pitted, layed down						
	worst jts, 54 the jt found 2 holes, tbg looked good below, POH w/ tbg, stopped w/ 58 jts in hole, set pkr @ 2016' load and test casing, 500#, FPOH shut-in well, SDON, sent pkr in f/ repairs.						
٠	500#, FFOII shut-in well, SDOIN, s	ent par in i/ repairs.					
:	3-25-2010:						
1	Open well, pumped 40 bbls down csg, MIRU testing trucking, tested tbg in hole, 280 jts, 9127' pumped 200 bbls. down backside, set pkr loaded backside, tested to 500#, released pkr, shut-in well, SDON, (57 bad jts of tbg), tested tbg @ 3500#.						
,	outed backbide, tosted to 500m, for	tate pin, mai in item, or	, (~ , .	J. J. 22 35 B), 15660	30		
2	<u>3-29-2010:</u>					CDOM	
(	Open well, pumped 20 bbls down,	pumped 20 bbls down tbg I	RIH w/ ba	d tbg, POH & lay d	lown pitted tbg, shut well,	SDON.	
,	3-30-2010 <u>:</u>						
:	/ JU-2010:						

Open well, 9 pressure, NDBOP, NUWH, loaded backside, test again, 410#, good, shut-in well, RDMO, released rig.

Open well, 0 pressure, off loaded tbg, 75 jts delivered, RIH and tested 59 jts, 239 jts in well @ ll022' w/ bottom of pkr, set pkr 20 pts compression, pumped 290 bbls pkr fluid, latch up on pkr, tested backside 400#, good 46 bbls. To load, bleed-off, shut-in well, SDON.

3-31-2010: Performed Mechanical In	stegrity Test witnessed by M. Brown. Well returned to injection.
Packer Type: Packer Depth: Injection Intervals:	Arrow Set 10K Packer Nickel Coated 11,022 Top: 11,060 Bottom: 11,400
Total Load Left to Recov	rer: 360 Bbls. – No Fluids will be recovered.
Spud Date:	Rig Release Date:
I hereby certify that the in	nformation above is true and complete to the best of my knowledge and belief.
SIGNATURE Dut	umn M. Long TITLE: Environmental Specialist DATE 4/28/10
Type or print name: Aut For State Use Only	tumn Long E-mail address: autumnl@samson.com PHONE: (918) 591-1364
APPROVED BY:	TITLE STATE MAZ DATE 5-3-10
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