

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

JAN 22 2010

MOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-06709
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Wantz M.E.	
8. Well number 6	
9. OGRID Number 217817	
10. Pool name or Wildcat Paddock	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3493	
Pit or Below-grade Tank Application ☒ or Closure ☐	
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A	
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Spot 25sxs cmt on existing CIBP @ 5100' — Circ. MLF
- 2) Perf @ 2774' Sqz 40sxs cmt @ 2774-2674 WOC tag
- 3) Perf @ 2480' Sqz 40sxs cmt @ 2480-2380 WOC tag
- 4) Perf @ 1380' Sqz 40sxs cmt @ 1380-1280 WOC tag
- 5) Perf @ 304' Pump 60sxs cmt from 304' to surface

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Winn TITLE Area Manager DATE 1/20/10

Type or print name Larry Winn

For State Use Only

APPROVED BY: [Signature] TITLE Staff MGR DATE 5-3-10

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: January 6, 2010

RKB @ 3494'
 DF @ 3493'
 GL @ 3478'

Subarea : Hobbs
 Lease & Well No. : Wantz No. 6
 Legal Description : 330' FSL & 990' FWL, Sec. 21, T21S, R37E, NMPM, UL "M"
 County : Lea State : New Mexico
 Field : Paddock
 Date Spudded : 11/8/51 Rel. Rig : 1/22/52
 API Number : 30-025-06709
 Status : _____

Fee Lease

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
	1/14/52	Plug #1 @ 8370'-8270' w/ 30 sx cmt						
		Plug #2 @ 7950' - 7850' w/ 30 sx cmt						
		Plug #3 @ 7750' - 7525' w/ 70 sx cmt, Tag TOC @ 7357', drill out cement to 7550'						
	1/20/52	Perforate Montoya w/ 4 SPF 7358-7394						
	1/21/52	Set retainer @ 7340' & sqz 7358-7394 w/ 75 sx cmt						
	1/21/52	Perforate Abo w/ 4 SPF 7218-7262						
	1/21/52	Name changed from Mary E. Wantz 5-S to Wantz 1-A						
	9/29/61	Renamed Wantz 6						
	1/14/63	Set CIBP @ 7100' w/ 10' cmt on top						
		Perforate Blinbry w/ 2 JSPF @ 5840-43, 5849-52, 5868-77, 5892-94 and 5950-60						
5840-5960	1/14/63	15% Acid	1,000					
		Lease Crude	10,000	15,000	4600	2500	9.2	
	5/3/75	Set 5-1/2" CIBP @ 5830' w/ 2 sx cmt						
	5/5/75	Perf Paddock w/ 1 JSPF @ 5194, 95, 96, 5304, 05, 06, 07, 5308, 09, 10, 11, 12, 13 and 5314' (14 shots)						
	12/20/75	Scale clean out						
	7/13/76	Re-Perforate w/ 2 JSPF 5194-5196 & 5304-5314 (20 shots)						
5304-5314	7/13/76	15% NE HCL	1,500		1200	800	5.0	
5194-5196	7/14/76	15% NE HCL	750		1800	1300	4.8	
	12/14/83	Set 5-1/2" RBP @ 5397'						
	12/15/83	Perf Paddock @ 5142, 49, 62, 64, 68, 72, 5209, 18, 28, 56, 5266, 71, 83 and 5290' (28 shots)						
5142-5314	12/15/83	15% NEFE HCl	4,200	200# RS	1400	100	5.5	
5304-5314	6/18/97	15% HCl	1,700				9.7	
5209-5290	6/18/97	15% HCl	2,500					
5142-5172	6/18/97	15% HCl	2,400					
5142-5314	6/19/97	SCFG-3500	8,500	30,130	6000	1500	40.0	
	8/26/97	Set RBP @ 5278'						
	1/28/98	Set CIBP @ 5100', circulate pkr fluid, lay down tubing						

15" Hole
 10-3/4" 32.75# H-40 @ 254'
 Cmt'd w/ 250 sx, circ; TOC @ Surface

TOC 7-5/8" Csg @ 630' (T.S.)

Top Salt @ 1330'

Base Salt @ 2430'

9-7/8" Hole
 7-5/8" 26.4# J-55 & 29.7# N-80 @ 2724'
 Cmt'd w/ 1095 sx; TOC @ 630' (T.S.)

TOC 5-1/2" Csg @ 3192' (T.S.)

CIBP @ 5100'

Paddock

5142 5149 5162 5164 5168 5172
 5194 5195 5196
 5209 5218 5228
 5256 5266 5271

RBP @ 5278'

5283 5290
 5304 5305 5306 5307 5308 5309
 5310 5311 5312 5313 5314

5-1/2" CIBP @ 5830' w/ 2 sx cmt; TOC @ 5810'

Blinebry

5840-5843 5849-5852 5868-5877
 5892-5894 5950-5960

5-1/2" CIBP @ 7100' w/ 10' cmt; TOC @ 7090'

Abo

7218 - 7262

Retainer @ 7340 - Sqz w/ 75 sx

Montoya

7358 - 7394

6-3/4" Hole
 5-1/2" 14#, 17# & 15.5# J-55 @ 7549'
 Cmt'd w/ 415 sx; TOC @ 3192' (T.S.)
 Plug @ 7750' - 7550'

Plug @ 7950' - 7850'

Plug @ 8370' - 8270'

Formation Tops:

Yates	2583'	Drinkard	6420'
Glorieta	5125'	Montoya	7362'
Blinebry	5598'	Simpson	7531'
Tubb	6080'		

PBTD. 5100'
 TD. 8370'

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