Submit 3 Copies To Appropriate District  State of New Mexico  Office  Energy Minerals and Natural Resources	Form C-103
Energy, winter als and reading recourses	May 27, 2004 WELL API NO.
District I  1625 N French Dr., Hobbs, NM 87240 District II  1301 W. Grand Ave., Artesia, NM 88210  1220 South St. Francis Dr	30025-35319
District III 1000 Rio Brazos Rd., Aziec, NM 87410  APR 2 9 2010 Santa Fe, NM 87505	5. Indicate Type of Lease
District IV	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM HOBBSUCD	6. State Oil & Gas Lease No. VA-1439
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: NONOMBRE STATE UNIT
1. Type of Well: Oil Well Gas Well X Other	8. Well Number
2. Name of Operator	9. OGRID Number
ENERVEST OPERATING, LLC ATIN: BRIDGET HELFRICH	143199
3. Address of Operator	10. Pool name or Wildcat
1001 FANNIN ST., STE. 800, HOUSTON, TEXAS 77002 4. Well Location	NONOMBRE; ATOKA-MORROW (GAS)
Unit Letter F : 1980 feet from the NORTH line and	1980 feet from the WEST line
Section 31 Township 13s Range 34E	NMPM County IEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,176' - CR	
Pit or Below-grade Tank Application or Closure 🗵	
Pit typeSTEEL_ Depth to Groundwater * Distance from nearest fresh water well * Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material * NONE WITHIN 1,000'.	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	BSEQUENT REPORT OF:
PULL OR ALTER CASING	D
OTHER. DI	ugging of the Well Bore. Liability under bond is
13. Describe proposed or completed operations. (Clearly state all pertinent details,	tained until surface restoration is completed. CD Hobbs office needs C-103 "Check Off List for urface Inspection".
04/24/10: SET 5-1/2" CIBP @ 10,440'; MIX X PUMP A 25 SX. CMT. PLUG @ 10,440'; CIRC. WELL W/ PXA MUD; PUMP A 25 SX. CMT. PLUG @ 9,520'-9,320'(CALC.); PUMP A 25 SX. CMT. PLUG @ 7,280'-7,080'(CALC.). 04/25/10: CUT X PULL 5-1/2" CSG. @ 4,350'. 04/27/10: PUMP A 60 SX. CMT. PLUG @ 4,350'; WOC X TAG TOP OF CMT. PLUG @ 4,227'.	
04/28/10: PUMP A 40 SX. CMT. PLUG @ 2,930'-2,830'(CALC.); PUMP A 40 SX. CMT. PLUG @ 1,850'-1,750'(CALC.). PUMP A 40 SX. CMT. PLUG @ 475'-375'(CALC.): MIX X CIRC. TO SURFACE A 25 SX. CMT. PLUG @ 63'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 04/28/10.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan	
	AGENT DATE 04/29/10
Type or print name DAVID A. EYLER	DEYLER@MILAGRO-RES.COM Telephone No. (432) 687-3033
For State Use Only	
	DATE 5-3-10
Conditions of Approval, if any:	