

RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

APR 19 2010

HOBBSON

SUNDRY NOTICES AND REPORTS ON WELLS*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM62223
2. Name of Operator ENERVEST OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: BRIDGET HELFRICH E-Mail: "helfrich, bridget" <bhelfrich@enervest.net>		7. If Unit or CA/Agreement, Name and/or No
3a. Address 1001 FANNIN ST., SUITE 800 HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713.495.6537	8. Well Name and No. SHARBRO FEDERAL 07
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T23S R32E NWSW 1980FSL 660FWL		9. API Well No. 30-025-35144-00-S1
		10. Field and Pool, or Exploratory DIAMONDTAIL DELAWARE
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed procedure to re-stimulate abandoned Cherry Canyon perms 6724'-7447':

Clean loc and test anchors. MIRU WO unit; MIUL tag jts. POOH w/rods & pump; carefully inspect for buildup or damage. LD & replace any bad rods; R&R pump. NDWH, NUBOP & test. Unseat TAC & lwr tbg to tag f/fill. POOH, tally tbg & note tag depth. If PBTD is above RBP @ 6901', RU reverse unit, RBIH & circ fill off of RBP. RU scanner, scan tbg while POOH. MIUL new 2-7/8" tbg to reach older perms (btm perf @ 7447'). PU 2-7/8" x 5-1/2" treating pkr & RBP catcher & RIH to 6901'; catch & release RBP. Continue RIH to 7480' & set RBP; pull up & set pkr @ 7415'. MIRU acid service & acidize w/ 1500 gals 7.5% NEFE w/ 25 ball sealers. Flush w/ 2% KCL. Note TLTR. Max surf press = 5000 psi. Unseat pkr, RIH, catch & release RBP. Pull up & set RBP @ 7075'. Set pkr @ 7013'. Acidize w/ 2000 gals 7.5% NEFE w/ 40 ball sealers. Flush w/ 2% KCL. Note TLTR. Unseat pkr, RIH, catch & release RBP. Pull up & set RBP @ 6757'. Set pkr @ 6694'. Acidize w/ 1500 gals 7.5% NEFE

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #82971 verified by the BLM Well Information System
For ENERVEST OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by CHERYLE RYAN on 03/24/2010 (10CMR0129SE)

Name (Printed/Typed) BRIDGET HELFRICH	Title REGULATORY TECH
Signature (Electronic Submission)	Date 03/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By MYLES KRISTOF	Title PETROLEUM ENGINEER	Date 04/13/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #82971 that would not fit on the form

32. Additional remarks, continued

w/ 25 ball sealers. Flush w/ 2% KCL. Note TLTR. Unseat pkr, RIH, catch & release RBP. POOH & LD pkr & RBP. PU & RIH w/ 3-1/2" BPMAJ, perf sub, SN & tbg. NDBOP, NUWH. RIH w/ gas anchor, pump & rods. Space out, hang on, load & test. Ensure good pump action. RDMO.

**Sharbro Federal 7
30-025-35144
EnerVest Operating, L.L.C.
April 13, 2010
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. A minimum of a 2M BOP is required and must be tested prior RIH.**
- 4. Subsequent sundry and a new well test required.**

MAK 041310