

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

MAY 03 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ConocoPhillips Company Attn: Donna Williams**3a. Address
P.O. Box 51810 Midland, TX 79710-18103b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

E-34-17-S 33-E 2308 FNL 660 FWL

5. Lease Serial No.

NM 801

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Williams #3

9. API Well No.

30-025-01410

10. Field and Pool, or Exploratory Area

Corbin Abo

11. County or Parish, State

Lea Co, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1) Set 4" CIBP @ 8,400'
- 2) Tbg to 8,400' - Circ hole w/ MLF. Cap w/ 25sx H cmt.
- 3) PUH to 5,867' - Spot 20sx cmt
- 4) Perf & Sqz 60sx cmt @ 4,550'-4,450'
- 5) Perf & Sqz 60sx cmt @ 3,865'-3,765' - Tag
- 6) Perf & Sqz 60sx cmt @ 1,575'-1,475'
- 7) Perf & Sqz 75sx cmt @ 400'-300' - Tag
- 8) Spot 20sx cmt @ 60'-3'

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECLAMATION PROCEDURE
ATTACHED**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**GARY EGGLESTON**Title **P&A SUPERVISOR**

Signature

Date

04-14-10**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APR 28 2010**/s/ Dustin Winkler**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make false statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ConocoPhillips Company
NMLC-801: Eilliams #3
API: 30-025-01410
Lea County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

H2S monitoring equipment to be on location.

1. Move CIPB to +/- 8490'.
2. Tag CIBP with tubing to verify depth before pumping. Pump enough cement to make the top of the plug at 8090' or shallower – Otherwise OK (Perfs - Abo)
3. Move plug to 6210'-6050'. Plug to be a minimum 25sx. (Glorietta)
4. Move plug to 4650'-4500'. WOC and tag at 4500' or shallower. (Casing Shoe)
5. Move plug to 2790'-2660'. WOC and tag at 2660' or shallower. (Yates – BOS)
6. Move plug to 1650'-1530'. WOC and tag at 1530' or shallower. (TOS)
7. Move plug to 410'-310'. Squeeze to be in both 5-1/2"x8-5/8" annulus and 8-5/8"x13-3/8" annulus. WOC and tag at 310' or shallower. (Casing shoe)
8. Surface plug requires perforating. Cement from 60'-3' in 8-5/8"x13-3/8" annulus, 5-1/2"x8-5/8" annulus, and in 4" liner. Verify that all annuluses have cement to surface and fill in as required – Otherwise OK (Surface)
9. Submit a subsequent report to the BLM.

See attached standard COAs.

DHW 042810

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date February 8, 2010

RKB @ 4107'
 DF @ 4106'
 GL @ 4095'

Subarea Buckeye
 Lease & Well No Williams No. 3
 Legal Description 2308' FNL & 660' FWL, Sec 34, T17S, R33E
 County Lea State New Mexico
 Field Corbin Abo
 Date Spudded 12/4/60 Release Rig 1/16/61
 API Number 30-025-01410
 Status

17-1/2" Hole
13 3/8" 48# H-40 @ 358'
 Cmt'd w/ 350 sx, circ
 TOC @ Surface

TOC 8/5/8" Csg @ 1000' (T.S.)

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
Top of Salt @ 1525'								
8655-8769	1/21/61	Perf Abo Reef w/ 2 JSPF @ 8655-8682 & 8689-8769, 214 holes						
8655-8769	1/24/61	15% Regular Acid	1,000		4500	2850	2.7	
	3/7/72	20% Acid	1,000		Vac	Vac	1.5	
	9/23/75	Perf Abo w/2 JSPF @ 8597-8610, 8624-8627 & 8634-8647, 61 holes						
8597-8647	9/24/75	15% NE HCl	6,000		1300		5.5	
	1/31/84	Tag collapsed csg @ 2110', swedge 2110-2132'						
	2/7/84	Sqz @ 1988 w/ 100 sx class C cement						
	2/8/84	Re-squeeze w/ 4000 gals Flo-chek and 400 sx Class H cmt @ 1988'						
	2/16/84	Drill out cement to 2136'						
	2/17/84	Squeeze @ 2136' - 1916' w/ 25 sx, drill out cement to 2140'						
	2/23/84	Sqz csg leak 2110-2136 w/ 1,500 gals Flo-chek & 300 sx cement						
	2/29/84	Drill out cement to 2136'						
		Sqz 1970-2136 w/ 450 sx cement & 2000 gals Flo-Chek						
	3/2/84	Drill out cmt & retainer to 6000'						
	3/12/84	Set 5 1/2" CIBP @ 8550'						
	3/12/84	Set 4" Liner @ 8499', cmt w/ 400 sx POZmix "H" cmt, circulate						
	3/16/84	Drill out CIBP @ 8550'						
8597-8769	3/28/84	15% NEFE HCl	5,000		2300	Vac	3.5	
	6/12/06	Cleanout fill to 8782'						
	4/17/08	15% HCl Double Inhibited Acid	500 gals					
Base of Salt @ 3815'								

11" Hole
8-5/8" 32# J-55 & H-40 & 24# J-55 @ 4598'
 Cmt'd w/ 722 sx
 TOC @1000' (T S)

TOC 5-1/2" Csg @ 5862' (T.S.)

4" 11.3# J-55 LINER @ 8499'
 Cmt'd w/ 400 sx, circ 34 sx
 TOC @ Surface

Abo Reef
 8597' - 8610'
 8624' - 8627'
 8634' - 8647'
 8655' - 8682'
 8689' - 8769'

Formation Tops:

Rustler 1415'
 Yates 2740'
 Queen 3745'
 Grayburg 4190'
 San Andres D 4480'
 Gloneta 6158'
 Clearfork 6439'
 Tubb / SD / 6920'
 Abo / SH / 8140'
 Abo Back Reef 8593'

7-7/8" Hole
5-1/2" 17#, 15.5# & 14# N-80 & J-55 @ 8829'
 Cmt'd w/ 349 sx
 TOC @5862' (T.S)

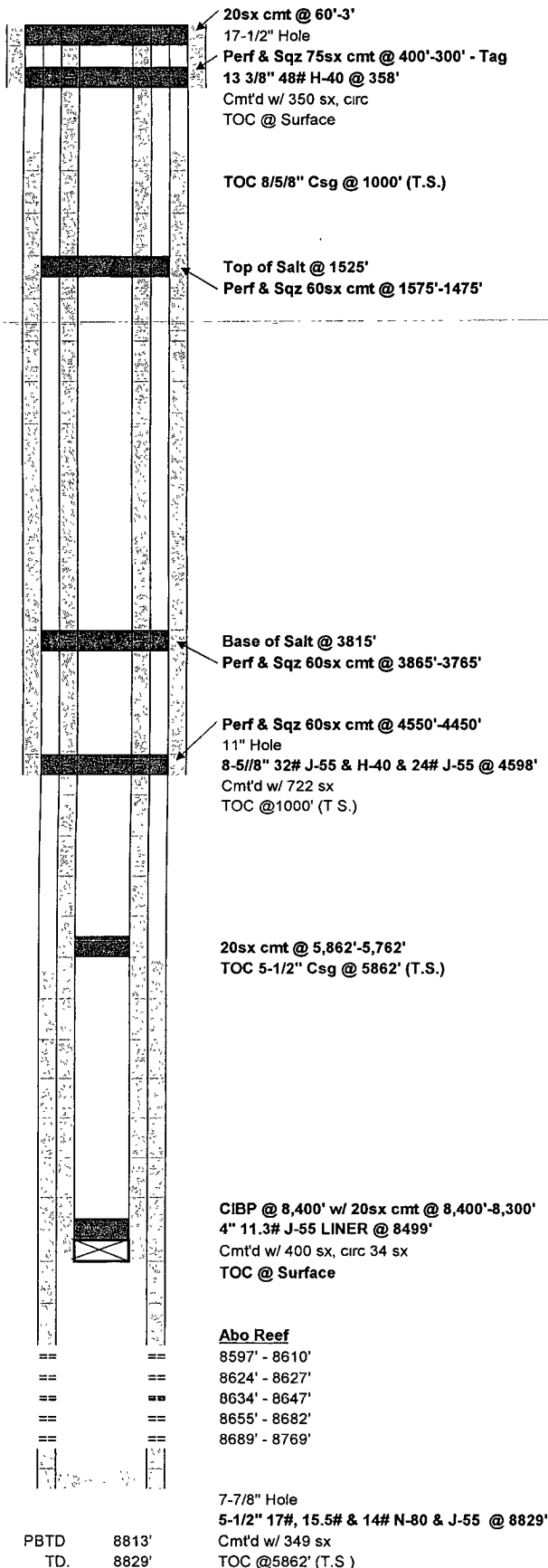
PBTD 8813'
 TD 8829'

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Glorieta	6158'
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Tubb / SD /	6920'
Abo / SH /	8140'
Abo Back Reef	8593'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Any plug that requires a tag will have a minimum WOC time of 4 hours.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified when the wellhead is cut off to verify that cement is to surface in the casing and all annuluses.** The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

DHW 112309



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Cody Layton
Natural Resource Specialist
575-234-5959

Terry Gregston
Environmental Protection Specialist
575-234-5958

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Todd Suter
Surface Protection Specialist
575-234-5987

Randy Rust
Environmental Protection Specialist
575-234-5943

Doug Hoag
Civil Engineering Technician
575-234-5979

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Justin Frye
Environmental Protection Specialist
575-234-5922