District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico					Form C-101
District II Energy Minerals and Natural Resources June 16, 20									June 16, 2008
1301 W. Grand Avenue, Artesia, NM 8820 ECEIVED District III									
District III Oil Conservation Division								iomit to approp	priate District Office
1000 Rio Brazos Road, Aztec, NM 87410 11AY 03 2010 1220 South St. Francis Dr.									MENDED REPORT
District IV									VIENDED KEI OKI
1220 S. St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505									
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE									
Operator Name and Address								² OGRID Number	
Devon Energy Production Company, L.P. 6137 20 North Broadway							0157	'API Number	
Oklahoma City, Oklahoma 73102-8260 30 - 25 - 35533									
Property Code					Property Name			° Well No	
23309 302244					Townsend State		10		
Ria Dag [°] Proposed Pool 1 Strawn South				South	Townsend Fernoworkamp Upper Penn				
⁷ Surface Location									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	3	16S	35E		800'	North	1980	West	Lea
⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no	Section	Township	Range	Lot Idn		North/South line	Feet from the	East/West line	County
Additional Well Information									
¹¹ Work Type Code			¹² Well Type Cod	¹² Well Type Code		¹³ Cable/Rotary ¹⁴		¹⁵ Gro	und Level Elevation
P		G			R			4014'	
¹⁶ Multiple		¹⁷ Proposed Depth 12,720'		¹⁸ Formation Atoka		¹⁹ Contractor	ractor 20 Spud Date 4/12/2003		
12,720 Atoka 4712/2005									

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48	543	534	0
11"	8 5/8"	32	4866	2305	0
7 7/8"	5 1/2"	17	12720	1400	0

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

1. MIRU. ND wellhead and NU BOP. POOH with tubing and packer.

2 RIH with CIBP and set at ~ 11,700'. Dump bail 35' of cement on top of CIBP RIH and perforate from 11,517-11,554' at 3 spf, 0.38" holes, 48 total shots

3. RIH with packer and set at ~ 11,440'. Acidize Strawn with 3000 gallons of 15% HCl. If well produces, hang well on. If not test Wolfcamp as follows

4 RIH with CIBP and set at ~ 11,480' Dump bail 35' of cement on top RIH and perforate from 10,454-10,486' at 3 spf, 0 38" holes, 39 total shots

5. RIH with packer and set at ~ 10,375'. Acidize with 3000 gallons 15% HCl. Swab test.

6 RIH and perforate 10,256'-10,262' at 4 spf, 0.38, 28 total shots. RIH with packer and set at ~10,175'. Acidize with 1500 gallons 15% HCl. Swab test.

7. RIH with CIBP and set at ~ 9,760'. Dump bail 35' of cement on top. RIH and perforate from 9650'-9660' at 3 spf, 0.38" holes, 30 total shots.

8. RIH with packer and set at ~9,570' Acidize with 2000 gallons 15% HCl. Swab test. Frac per recommendation.

9. RIH with rods and pump ND BOP and NU wellhead. RDMO PU

We will test each Wolfcamp zone separately. If one of the first zones is producing at an economic rate, we will not perforate the additional perfs until testing further.

²³ I hereby certify that the information best of my knowledge and belief	given above is true and complete to the	OIL CONSERVATION DIVISION			
Signature		Approved by:			
Printed name Norvella Adams		Title. PETROLEUM LINSTATION			
Title. Sr Staff Engineering Technicia	an	Approval Date: MAY 0 4 2010	Expiration Date:		
E-mail Address norvella adams@dv	/n.com				
Date April 29, 2010 Phone: (405) 552-8198		collemnit Explicing & cors From Approval Date Unless Deliting Underway			
			qback		

DISTRICT I 1625 N. French Dr., Hobbs, NH 88240 DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NH 87505

RECEIVED State of New Mexico MAY 03 2010 Energy, Minerals and Natural Resources Departmen

Form C-102 Revised March 17, 1999

HOBBSOCUDI' to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 96690 30-025 -355 33 Strawn Sou Property Code Property Name tell Number 23309302249 TOWNSEND STATE 10 OGRID No. Operator Name Elevation 6137 Devon Energy Production Company, L.P. 4014 Surface Location or lot No. Section UL Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 3 3 16 S 35 F 800' NORTH 1980' WEST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Lot Idn Township Range Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information LAT - N32"57'51.2" contained herein is true and complete to the LONG - W103*26'51.8" best of my knowledge and belief. LOT 1 LOT 2 LOI 4015 980 49.47 19.12 ٩Ô Signatu Norvella Adams, n र्राः ई LOTT 101 8 LOT 5 Printed Name Sr. Staff Engineering Tech 41 en Title J April 29, 2010 10T 10 Torg LOT 12 LOT II Date 40 40 SURVEYOR CERTIFICATION 40 99. I hereby certify that the well location shown LOT 13 LOT 14 LOT 15 LOT IS **SURZ** on this plat was plotted from field notes of 8 actual surveys made by me or under my L'EL 40 40 supervison and that the same is true and 5. 5. 40 40 correct to the best of my belief. MARCH 19. 2003 Date Surveyer Signature 425ehi WA NEW NoX 3135 SCALE: 1"=2000" Cerl No. Gar 7977 ROFESSICHALU

JLP

BASIN-SUBVEY

