State of New Mexico

Form C-104 Revised June 10, 2003

District II		ND 4 00		Energy,	Minera	ls & N	Natural Res	ourc	eceiv	ED		Revised June 10, 2005
1301 W. Grand As District III	venue, Arte	esia, NM 88	2.0								nit to App	ropriate District Office
1000 Rio Brazos F	d, Aztec,	NM 87410		Oi	il Cons	ervatio	on Division	ı j	APR 26 21	HÛ		5 Copies
District IV	Du Conte	E NIM OT	1505 This	12	20 Sou	th St.	Francis Dr.	• • •	area stress at the same			•
1220 S St Francis	Di, Sana	i re, inivi o	1303 /	Well .	Santa	Fe, NN	И 87505		OBBSO			AMENDED REPORT
		I. R	EQUES.	60000 P	~ `~ *	ARLI	E AND AT	THO	DRIZATIO	N TO T	RANSP	ORT
Operator na	me and		EQUES:	- (10t co)	Cen pi	ADD:	ANDAO	, 1110	² OGRID No	ımher	TULLIDI	
-			orado	,	CAL Jack	70 m			162683			
600 N. Marienfeld St., Ste. 600 Reason for Filing Code/ Effective Date NW / 03-09-10												
Midland, TX 79701 API Number S Pool Name Pool Code												
⁴ API Numbe 30 – 005-29	Pool Name	oi Name > /\//olfsamp \//ildsat				ed V	. ` .	100				
		I	bo/Wolfcamp Wildcat							97722		
⁷ Property Co	de		8 Property Name							9 Well Number		
Ticonderoga 16 State Com UU1												
	face Lo			T	1		N. 11.10. 11		I 5	I 10 . ///	1	
Ul or lot no.	Section	Towns	hip Range	Lot.Idn	Feet fro	m the	North/South	Line	Feet from th	e East/V	Vest line	County
Ε	16	158	31E		198	30	North		330	l w	'est	Chaves
		ole Loca									1	
UL or lot no.	Section	Towns		Lot Idn	Feet fro	m the	North/South	ı line	Feet from th	e East/V	Vest line	County
			' "	Lot Iun						ŀ		•
Н	16	<u> 15S</u>			193		North		337		ast 17	Chaves
12 Lse Code 13 Producing Method Code 14 Ga			Code 14 Gas Con	onnection Date 15 C-129 I			nit Number	"	C-129 Effective Date 17 C-129 Expiration			29 Expiration Date
		Р										
	1.0	•	l		l							
III. Oil a				Va		20 D	OD T	²¹ O /	IC	22 P.C	III STD	Logation
¹⁸ Transporter OGRID			19 Transporter Name and Address			²⁰ POD ²¹ C			/G 22 POD ULSTR Location and Description			
		c	Sunoco Inc R&M									
21778								. 0				
1744 124 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			PO Box 2039			Net						
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180055		Duke E	nergy Field	Services	s			G				
1 -00000			S. Yale Ave.				A STATE OF THE STA	10 A				
			Tulsa, Ol									
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	4.16				2		5-7-1101A					
					e i ini	L Abort		1.	A.S. []			
IV. Prod	uced W	ater			529888]	No. of the Co.	, A	453190809080600				١
²³ POD			POD ULSTR	Location a	nd Descr	iption						
100	Same as above											
	V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC									³⁰ DHC, MC		
25 Spud Date 26		Rea	Ready Date									DHC, MC
					1D 13332'		MD 13332'		1	fs, PEAK		
		03-			/D 8778'		TVD 8778'			l assly	34 =	
31 He	le Size		32 Casing & Tubing Size				33 De	pth Se	et		" Sack	s Cement
17	17½" 13¾" 367' 420 sx									0 sx		
						-+	• • •			^		

25 Spud Date 26		eady Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations		³⁰ DHC, MC	
			MD 13332'	MD 13332'	No per	fs, PEAK		
01-02-10	03	-09-10	TVD 8778'	TVD 8778'	comp	ol assly		
31 Hole Size		32 Casing	& Tubing Size	33 Depth Set		³⁴ Sacks Cement		
17½"		:	13¾"	367'		420 sx		
12¼"			7"	8450′		2735 sx, 1" w/ 150 sx		
61/8"			4½"	8317-13150)'	No cmt, PEAK liner		
			-					
								

VI. Well Test Data 36 Gas Delivery Date 35 Date New Oil ³⁷ Test Date 38 Test Length ³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure 03-09-10 ⁴² Oil 03-13-10 03-09-10 24 250 210 44 Gas 45 AOF 41 Choke Size 43 Water 46 Test Method Producing 243 Open 281 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Doutalie Printed name: Natalie Krueger PETROLEUM ENGINEER Approval Date: Title: Regulatory MAY 0 4 2010 E-mail Address: nkrueger@cimarex.com Phone: 432-620-1936 Date: April 23, 2010