

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
APR 26 2010
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO. 30-005-29048 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Ticonderoga 16 State Com |
| 8. Well Number 001 |
| 9. OGRID Number 162683 |
| 10. Pool name or Wildcat Abo; Wildcat |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location
SHL Unit Letter E : 1980 feet from the North line and 330 feet from the West line
Section 16 Township 15S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4412' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|------------------------------------------------|-------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|----------------------------------------------------------------------------------------|------------------------------------------|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| CASING/CEMENT JOB <input type="checkbox"/> | <input type="checkbox"/> |
| OTHER: Set surface & intermediate casing and liner <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-02-10 Spudded 17½" hole.
01-03-10 Ran 13¾" 48# H-40 STC to 367.' Cemented with Lead 200 sx Extendacem-C + 4% Bentonite + 2% CaCl₂ (wt 13.5, yld 1.75) and Tail 220 sx Halcem-C + 2% CaCl₂ (wt 14.8, yld 1.35). Circulated 12 sx to surface. WOC 22.5 hours.
01-04-10 Pressure tested surface casing to 1000 psi for 30 minutes.
01-19-10 Reached TD of 12¼" hole (9030').
01-21-10 Ran 7" 26# P-110 LTC casing to 8450.' Cemented with Lead 2400 sx Econocem + 3% Salt + 3% Gilsonite (wt 12.8, yld 1.83) and Tail 335 sx Halcem-H + 0.6% Halad-9 (wt 15.6, yld 1.19). No cement to surface. TS TOC 400.' One-inched to 312' with 150 sx Premium Plus and circulated 8 bbls to surface. WOC 40.5 hours.
01-22-10 Pressure tested production casing to 3000 psi for 30 minutes.
01-23-10 Set cement kick off plug from 8922-8200' w/ 250 sx Halcem-H (yld 1.19).
01-25-10 Kicked off 6½" hole @ 8530'.
02-09-10 Reached TD of lateral section (MD 13332' TVD 8778'). Began reaming.
02-13-10 Installed PEAK completion liner: 4½" 11.6# P-110 BTC from 8317-8964' and LTC from 9001-13150'.
02-15-10 Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE April 23, 2010

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 04 2010

Conditions of Approval (if any):