

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88201 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
		<div style="position: relative; width: 100px; height: 100px; margin: 0 auto;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em;">MAR 08 2010</div> <div style="position: absolute; bottom: 0; right: 0; font-size: 1.5em;">HOBBS</div> </div>				1. WELL API NO. 30-025-39377				
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name LANGLEY 21 COM						
				6. Well Number: 1						
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER    DRY										
8. Name of Operator NADEL AND GUSSMAN PERMIAN LLOC				9. OGRID 155615						
10. Address of Operator  601 NORTH MARIENFELD SUITE 508, MIDLAND, TX 79701				11. Pool name or Wildcat DRY						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	21	23 S	36 E		1980	N	800	E	LEA
BH: SAME										
13. Date Spudded 09/27/2009	14. Date T.D. Reached 11/2/2009	15. Date Rig Released 11/06/2009		16. Date Completed (Ready to Produce) DRY		17. Elevations (DF and RKB. RT, GR, etc.) 3468 DF				
18. Total Measured Depth of Well 10,600'		19. Plug Back Measured Depth 6450		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run SDDSNSGR/DLLT/MGRD/BSAT				
22. Producing Interval(s). of this completion - Top, Bottom, Name										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		1250		17-1/2		1170 SXS		
9-5/8		40		5500		12-1/4		1372 SXS		
5-1/2		20		0-2300		8-3/4				
5-1/2		17		2300-10600		8-3/4		800 SXS		
<b>24 LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
None										
<b>25 TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
None										
26. Perforation record (interval, size, and number) 10,126-10,344 36 .41 holes cibp\w35' cmt@10.105; 9908-10058 26 .41 holes cibp w35' cmt@9850; 8514-8572 12 .41 holes cibp\ w35' cmt@8150'; 6562-7060' 66 .41 holes cibp\w35' cmt@6485; 5804-5904' 86.41 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9908-10344		5000 gals 15% HCl		
						8514-8572		2500 gals 15% HCl		
						5804-7060		15,000 gals 15% HCl		
<b>28 PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
DRY						Dry Hole				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments										
Scientific Drilling, gyro survey, Black Warrior directional survey.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kem E. McCready</i>		Printed Name		Kem McCready		Title		NM Ops Mgr		Date 02/23/10
E-mail Address kem@naguss.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1215	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1230	T. Strawn 9360	T. Kirtland	T. Penn. "B"
B. Salt 2960	T. Atoka 10770	T. Fruitland	T. Penn. "C"
T. Yates 3120	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3350	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3740	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3890	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5700	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7920	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
4000	6100	2100	DOLOMITE
6100	9000	2900	LIMESTONE
9000	9400	400	DOLOMITE
9400	TD	1200	LIMESTONE