

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
OCD-HOBBS
APR 21 2010
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FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2040 FSL 1980 FWL
K 30 18S 32E

5. Lease Serial No.
NMM-98189

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Nana 30 Fed 3

9. API Well No.
30-025-39580

10. Field and Pool, or Exploratory
Lusk Bone Spring, North

11. County or Parish State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

2/25/2010 MIRU. NU BOP and test to 1500 psi - held. Test casing to 1500 psi for 30 minutes - held. Drilled out cement and DV tool. Circulate hole clean. Test casing again to 1500 psi - held. POOH with tubing and laid down drill collars.

3/01/2010 RIH with bit and scraper and tubing. Circulated 2% KCl. POOH with tubing, bit and scraper. ND BOP and NU frac valve.

3/02/2010 MIRU wireline. RIH and perforate 8416-8382'; 3 spf, 120 degree phasing. POOH with wireline.

3/3/2010 RU and frac lower bone springs from 8382'-8416' with 449# 100 Mesh White, 15,033# 20/40 White sand and 4370# Siber Prop 16/30. RD and RU wireline. RIH and set composite plug at 8255'. Test casing to 1500 psi - held. Perforated 8104' to 8178', 2 spf 120 degree phasing. RD wireline. RU and frac Upper Bone Springs from 8104'-8178' with 3,017# 100 Mesh White, 75,953# 20/40 White and 18,979# Siber Prop 16/30. RD

3/5/2010 ND frac valve and NU BOP.

3/6/2010 Circulate 2% KCl, cleaned out and drilled out composite plug. Circulate hole and POOH with tubing, drill collars, and bit.

3/9/2010 RIH with production tubing and set at 8456'. ND BOP and NU wellhead.

3/11/2010 RIH with rods and pump. Hung well on production.

3/12/2010 RDMO. Turned well over to production.

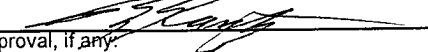
14. Thereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams
Title Senior Staff Engineering Technician

Date 4/5/2010

(This space for Federal or State Office use)

Approved by 
Conditions of approval, if any:

Title PETROLEUM ENGINEER Date MAY 04 2010

Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

