Form 3160-4

February 2005)

APR 2 1 2010

UNITED STATES HOBOW DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0137 EXPIRES: March 31, 2007 Lease Serial No. . NMNM-98189 6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Gas Well Dry Other a. Type of Well ✓ Oil Well 」Deepen ∟ Plug Back Diff. Resvr., b. Type of Completion V New Well Work Over Other: . Name of Operator 8 Lease Name and Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** Nana 30 Fed 3 Phone No. (include area code) Address 9. API Well No. (405) 552-8198 20 North Broadway, Oklahoma City, OK 73102-8260 30-025-39580 Field and Pool, or Exploratory I. Location of Well (Report location clearly and in accordance with Federal requirements) Lusk; Bone Spring, North At Surface 11. Sec, T., R., M., on Block and 2040 FSL 1980 FWL Unit Survey or Area At top prod. Interval reported below 30 18S 32E 12. County or Parish 13. State At total Depth NM Lea 17. Elevations (DR, RKB, RT, GL) Date Completed Date Spudded 15. Date T.D. Reached D&A ✓ Ready to Prod. 3689' GL 2/13/2010 1/31/2010 20. Depth Bridge Plug Set: MD MD 8611' 19. Plug Back T.D.: 18. Total Depth: MD TVD **TVD** TVD 22. Was well cored? √ No Yes (Submit analysis) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ✓No Yes (Submit report) Was DST run? √No Yes (Submit copy) Directional Survey? CBL; PEX-HRLA-HNGS-ECS 23. Casing and Liner Record (Report all strings set in well) No. of Sks. & Slurry Vol. Stage Cementer Amount Pulled Cement Top* Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Type Cement (BBL) Depth 925 sacks Class C 324 0 13 3/8"/H-40 0 1043 17 1/2" 48 1200 sacks Class C 0 421 2602' 11" 8 5/8"/J-55 0 32 2100 662 sacks Class C 232 2100 8726' 17 7 7/8" 5 1/2" / N-80 Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) | Packer Depth (MD) Size [Packer Depth (MD) Size Depth Set (MD) Size 2 7/8" 8456 Perforation Record 25. Producing Intervals Perf. Status No. Holes Bottom Perforated Interval Size Top Formation Producing 0.43 45 $\overline{4)}$ 8382' 8416 8416-8382 Lower Bone Springs **Producing** 56 0.43 8104 8178' 8104-8178 **Upper Bone Springs** 3) $\overline{\mathsf{D}}$ Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material Depth Interval 449# of 100 Mesh White, 15033# 20/40 White, and 4,370# Siberprop 16/30 8382'-8416' 3017# of 100 Mesh White, 75,953# 20/40 White and 18,979# Siber Prop 16/30 8104'-8178' 28. Production - Interval A Oil Gravity Gas Production Method Water Oil Gas Date First Test Date Hours Test Gravity MCF BBL Corr. API BBI Tested Production **Produced** Pumping 158 110.79 195 3/22/2010 24 3/15/2010 Well Status Gas/Oil Csg. Choke Tbg. Press. 24 Hr. Oil Gas Water Ratio Produc MCF BBI BBL Size Flwa SI Press Rate 158 1760.1 110.79 195 28a. Production - Interval B Production Method Gas Oil Gas Water Oil Gravity Date First Test Date Hours Test APR 1 9 2010 Gravit Corr. API BBL BBL MCF Produced. Tested Production s/ Chris Walls 24 Water Gas/Oil Well Status Oil Gas Choke Tbg. Press. 24 Hr. Csg. BUREAU OF LAND MANAGEMENT lbbl MCF BBL Ratio Rate Size Flwg SI Press



^{*(}See instructions and spaces for additional data on reverse side)

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