

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED CONSERVATION DIVISION
MAY 04 2010
HUBBS
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-01457
1. Type of Well: Oil Well ☒ Gas Well ☐ Other <u>Inj.</u>		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator SandRidge Exploration and Production, LLC		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 123 Robert S. Kerr Ave, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>18</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>270205</u>
		10. Pool name or Wildcat Maljamar Grayburg San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Clean out & acidize RT Inj. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/22/10 MIRU. RU vac truck, bled well down. ND WH NU BOP. Release pkr. POH & LD. RIH w/4-3/4" bit, DC & tbg- tagged @ 4189'.

3/23/10 RU reverse unit- RIH w/tbg. Tag @ 4189'- drilled 4189-4466-hit junk. Circ hole clean. POH w/ DC & LD. RU & hydrotest pkr- RIH w/pkr & set @ 4120'.

3/24/10 SITP 950#. Bled down. Acidize perfs @ 4222-4388' w/6000 gals 15% NEFE w/1300# rock salt. Release pkr & spotted acid. Reset pkr catching 120 psi on annulus. Max rate 4.1 BPM & max press 3000 psi. ISIP 2420#, 5 mins 2290#, 10 mins 2200#, 15 mins- 2170#, 1 hr-1900#.

Please see attached page & chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 5/3/10

Type or print name Terri Stathem E-mail address: tstathem@sdrge.com PHONE: 405-429-5682

For State Use Only

APPROVED BY: Staff TITLE Staff DATE 5-5-10

Conditions of Approval (if any):

3/25/10 SITP 950#. Release pkr. POH LD WS & pkr. Hydrotest 2-3/8 tbg to 3000#. RIH w/pkr & set @ 4124. Press annulus to 500# for 30 mins-ok. Release pkr. Circ pkr fluid-Reset pkr @ RIH w/ 2-3/8" 4.7#, EUE IPC tbg & set @ 4124'. ND BOP NU WH. Press annulus to 500#-ok.

3/26/10 RDPU.

4/1/10 Press annulus to 400 psi-lost 30 psi in 15 mins. Repressure to 410 psi- lost 30 psi in 32 mins. Witnessed by Maxey Brown OCD-passed RD.

4/2/10 Start Injection.

4/4/10 Injection rate 163 bbls @ 1200 psi.

4/10/10 Injection rate 259 bbls @ 1900 psi.

