

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAY 04 2010

HOBBS

WELL API NO.
30-025-01461

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well Number 7

9. OGRID Number 270265

10. Pool name or Wildcat
Maljamar-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Inj

2. Name of Operator

SandRidge Exploration and Production, LLC

3. Address of Operator

123 Robert S. Kerr Ave, Oklahoma City, OK 73102

4. Well Location

Unit Letter G : 1980 feet from the South line and 2080 feet from the East lineSection 18 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Clean out & acidize. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/26/10 MIRU. RU vac truck. NDWH, NU BOP. Release pkr. POH & LD.

3/1/10 CO to 4541'-Circ clean.

3/2/10 RU & Hydrotest pkr & tbg to 6000#. RD. Set pkr @ 4064'. RU & press annulus to 500#-ok. Set pkr @ 4030' press annulus to 500#. Release pkr, POH & LD.

3/3/10 RIH & set RBP @ 4095' and pkr @ 4064'. Press RBP to 1500#-15 mins ok. Release pkr & press scg to 500#- 30 mins ok. Set RBP & POH. LD pkr & RBP. RIH w/pkr & set @ 4064'.

3/4/10 Acid perfs @ 4218-4446' w/4000 gals 15% NEFE acid. ISIP 3760 psi. 15 min SIP-3160 psi flow back.

3/5/10 Release pkr, POH & LD.

Please see attached page & chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Manager

DATE 5/3/10

Type or print name Terri Stathem

E-mail address: tstathem@sdrge.com

PHONE: 405-429-5682

For State Use Only

APPROVED BY:

TITLE

STAFF MGR

DATE 5-5-10

Conditions of Approval (if any):

3/6/10 RIH w/pkr and set @ 4132-annulus would not hold press.

3/8/10 Pt annulus to 500#. Would not hold. POH w/pkr-pkr ok.

3/10/10 Release pkr, POH & LD. RIH w/ RBP & set @ 4123'. Set pkr. Press RBP to 1000#- OK. Release pkr-found leak @ 276-306'-LD pkr-spot 2 sx sd down csg.

3/10/10 RU to sqz csg leak. RIH w/tbg & spot 22 sx Class C + additives @ 370-100'. PU to 70' & start sqz. Press to 500#-held.

3/11/10 Release RBP, POH, LD. RIH w/ 2-3/8", 4.7#, EUE tbg & pkr & test @ 4119'. RU pump truck & press annulus to 500 psi for 30 mins-ok. Release pkr- circ pkr fluid-reset pkr w/17000# tension- press unnulus to 500-30 mins-ok.

