

RECEIVED

APR 29 2010

HOBBSUCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-10805 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STEELER ✓

8. Well Number 1 ✓

9. OGRID Number 141402 ✓

10. Pool name or Wildcat

LANGLIE MATTIX;7R-Q-GB ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

FULFER OIL & CATTLE LLC

3. Address of Operator

P.O. BOX 1224, JAL, NM 88252

4. Well Location

Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line

Section 20 Township 23S Range 37E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐

TEMPORARILY ABANDON

CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: Perform Redial Work and TA Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pressure tested casing and found small pin holes in casing 2' from surface. Dug well head out and cut off 3' of casing; welded new piece of 7", 15.5# casing. Installed new Larkin wellhead. Ran plug back in to 2650' and loaded casing with 2% KCL and pressure tested to 500 psi for 30 min. OK. Chart attached.


DENIED

PRORBP too high-145' Above PERFS

Top PERFS 2795-2810

CIBP OR BP??

No Signature!!

ELG 5-4-10
STAFF MGRI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE  TITLE _____ AGENT _____ DATE 4/28/10

Type or print name

Debbie McKelvey

E-mail address:

Telephone No. 505-392-3575

-For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

