Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural	Resources	June 19, 2008 L API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			5-24487
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		licate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	District IV Sainta Pe, INIVI 67303		ate Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			ase Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		UCH	Vacuum ABO North Unit 1-B
1. Type of Well: Oil Well Gas Well X Other Injection			ell Number 1
2. Name of Operator		9. OC	GRID Number 1910
Sheridan Production Company		10 P	ool name or Wildcat North Vacuum
3. Address of Operator 200 N. Loraine Ste. 530 Midland, TX 79701		(ABC	
4. Well Location			
Unit Letter F : 2180 feet from the North line and 1980 feet from the			
West line			
Section 1 Township 17-S Range 34-E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4039 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
O		THES.	
OTHER: OTHER: OTHER: U 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
04/14/2010 - RU Workover rig, ND WH, NU BOP, Rel. pkr. 04/15/2010 - RU vacuum truck, RU scan log, RU Hyrdo test scanner,			
POOH. Scan tbg., RD.04/16/2010 - RU power swivel, RU vacuum truck. LD tbg., trip pipe, RU WL & & perforate, setting pkr., testing			
csg. RU Vacuum truck, RIH w/tbg. picked up Power swivel, Clean out to PBTD. Started @ 8757', Circ. Well clean. RD Power swivel, RU WL and perf. 8731' to 8766' (total 18" - 72 holes) 04/18/2010 RU hydro test, vacuum and set pkr 8631' & hyrdo test tbg. 04/19/2010			
- Acidize perfs w/ 20,000 gals gelled acid. 04/22/2010 - RU Basin testers, PU Arrowset !X pkr, Circulate pkr fluid, Ran MIT, pkr @			
8671', tested for 30 min @ 500#.			
TOP PERF @ 8731			
7 7 7 2 2 3 7 3 7 3 7 3 7 3 7 3 7 3 7 3			
	Dir Dalama Data		
Spud Date:	Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Production Foreman DATE 04/29/2010			
The state of the s			
Type or print nameRicky ChesshireE-mail address: _rchesshire@sheridanproduction.com PHONE:432 596-4266 For State Use Only			
APPROVED BY:	TITLE 57.	Aft ME	DATE 5-4-10
Conditions of Approval (if any):			
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