Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	WELLAPINO /
1625 N. French Dr., Hobbs, NM 88240 District II	THE SIGERIATION DIVISION	30-025-32928
District II 1301 W Grand Ave, Artesia, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM HOBI 87505	3SOCD	B-2148
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS OF THE PROP	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well Other	8. Well Number 161
2. Name of Operator		9. OGRID Number 210245
SandRidge Exploration and Production, LLC 3. Address of Operator		10. Pool name or Wildcat
123 Robert S. Kerr Ave, Oklahoma Cit	y, OK 73102	Maljamar Grayburg San Andres
4. Well Location		1260 fort from the West line
	O feet from the South line and Township 17S Range 33E	
Section 18	Elevation (Show whether DR, RKB, RT, GR	
	746'	
12. Check App	ropriate Box to Indicate Nature of Not	tice, Report or Other Data
TEMPORARILY ABANDON C	LUG AND ABANDON ☐ REMEDIAL	E DRILLING OPNS.□ P AND A □
OTHER:	□ OTHER: CC	D, Perf, Acidize, & RTP
13. Describe proposed or completed	d operations. (Clearly state all pertinent detail	ls, and give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multipl	le Completions: Attach wellbore diagram of
proposed completion or recomp	netion.	
1/29/10 RIH w/bit drill to 4053' circ hol 2/1/10 Drill to 4166". Circle hole clean. 2/2/10 Cut to 4214'. Circ hole clean. 2/3/10 Cut to 4295'. Circ hole clean. 2/4/10 Cut 4249'. Circ hole clean. 2/5/10 MIRU & perf w/2 spf @ 4086-43 2/8/10 RU tester & hydrotest 2-7/8" tbg gals 15% NEFE. Pump 10 bbls fresh wtr 2/9/10 SICP-525 psi. RU tester- Hydrote 2/10/10 SITP 400 psi, IFL @ 500'. RIH	28'. 52 holes. RD. to 6000 psi. Pickled tbg w/350 gals 15% NEF RD. ISP-2900 psi. Release pkr & POH w/tb est 2-7/8 tbg to 6000 psi. Held- RD testers. w/rods & pump.	FE-reverse out. Set pkr & acidize 4173-4328 w/ 4175
2/22/10 Test : 19 BO, 3 MCF, 192 BW-2	24 nrs.	
Spud Date:	Rig Release Date:	
<u> </u>		
I hereby certify that the information about	ve is true and complete to the best of my know	wledge and belief.
SIGNATURE WWX	TITLE Regulatory A	ManagerDATE5/3/10
Type of print name Terri Stathern	E-mail address: tstathem@sd	lrge.com PHONE: 405-429-5682
Type or print name Terri Stathem For State Use Only	E-mail address:tstathem@sd	