

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources APR 15 2010 HOBBSD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
1. WELL API NO. 30-025-39652																			
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3. State Oil & Gas Lease No. B0-9652																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name L&M											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 3											
8. Name of Operator Apache Corporation								9. OGRID 873											
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136								11. Pool name or Wildcat House; Blinebry / House; Tubb / House; Drinkard											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	N	2	20S	38E		890	South	2310	West	Lea									
BH:																			
13. Date Spudded 02/17/2010	14. Date T.D Reached 02/24/2010	15. Date Rig Released 02/25/2010		16. Date Completed (Ready to Produce) 03/24/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3584' GR												
18. Total Measured Depth of Well 7350'		19. Plug Back Measured Depth 7257'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run DII, mll, Sgr, Bpl, Csitt, Cnpl												
22. Producing Interval(s), of this completion - Top, Bottom, Name 6992' - 7094' (Drinkard) 6664' - 6828' (Tubb) 6052' - 6354' (Blinebry)																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1618'		12-1/4"		750 sx											
5-1/2"		17#		7350'		7-7/8"		7375 sx											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD														
					SIZE	DEPTH SET	PACKER SET												
					2-7/8"	7118'													
26. Perforation record (interval, size, and number) Drinkard 6992' - 7094' Producing Tubb 6664' - 6828' Producing Blinebry 6052' - 6354' Producing																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6992' - 7094'</td> <td>Acidized w/2k gals 15% HCl Frac w/55440 gals gel & 70k# 20/40 sd</td> </tr> <tr> <td>6664' - 6828'</td> <td>Acidized w/2k gals 15% HCl Frac w/51534 gals gel & 100k# 20/40 sd</td> </tr> <tr> <td>6052' - 6354'</td> <td>Acidized w/2016 gals 15% HCl Frac w/49056 gals gel & 100k# 20/40 sd</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6992' - 7094'	Acidized w/2k gals 15% HCl Frac w/55440 gals gel & 70k# 20/40 sd	6664' - 6828'	Acidized w/2k gals 15% HCl Frac w/51534 gals gel & 100k# 20/40 sd	6052' - 6354'	Acidized w/2016 gals 15% HCl Frac w/49056 gals gel & 100k# 20/40 sd
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28. PRODUCTION																			
Date First Production 03/24/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod or Shut-in) Producing												
Date of Test 04/11/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 71	Gas - MCF 125	Water - Bbl 160	Gas - Oil Ratio 1761												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.4													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache												
31. List Attachments Inclination report, C-102's, C-103, C-104's (Logs mailed 3/9/2010)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Amber Cooke</i>		Printed Name Amber Cooke			Title Engineering Tech			Date 04/14/2010											
E-mail Address amber.cooke@apachecorp.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2915'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3143'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3715'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4314'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5608'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5737'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6049'	T. Gr. Wash	T. Dakota	
T. Tubb 6550'	T. Delaware Sand	T. Morrison	
T. Drinkard 6869'	T. Bone Springs	T. Todilto	
T. Abo 7130'	T. Rustler 1575'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology