Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I Energy, Minerals and Natural Resources		June 19, 2008		
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO.	025-11160
1301 W. Grand Ave, Artesia, N. Barris G. L. CONSERVATION DIVISION			5. Indicate Type of L	
			STATE FEE	
District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			141560	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Cooper Jal Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 221	
2. Name of Operator Resaca Operating Company			9. OGRID Number 263848	
3. Address of Operator			10. Pool name or Wildcat	
2509 Maurice Road, Odessa, TX 79763			Jalmat/ Langlie Mattix	
4. Well Location			AIT	77 1°
Unit Letter N :	660 feet from the Sout		1916 feet from th	
Section 19 Township 24S Range 37E NMPM Lea County $\sqrt{}$ 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3284' KB				
12. Check Ap	propriate Box to Indicate N	ature of Notice, F	Report or Other Dat	ta
NOTICE OF INTENTION TO: SUBSEQUE				RT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				TERING CASING
TEMPORARILY ABANDON				ND A
	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
DOWNHOLE COMMINGLE				
OTHER:			orate & Stimulate	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
U V 1 1). SEE RULE 1103. For Multip	le Completions: Atta	ach wellbore diagram o	of proposed completion
or recompletion.				
1. MIRU PU & Above Ground Steel P	it. 2/1/10			
2. Ran Pressure Gradient; RIH w/ RBP & Pkr; hydrotest tubing; test casing f/ 2930' to surface, held. 2/3/10				
3. Ran GRN Log f/ 3480' - 2500'; Perf'd Yates f/ 3166' - 3128'; 3120' - 3105'; 3077' - 3045'; 3030' - 3005' & 3005' - 2968'. 2/4/10				
4. Set CIBP @ 3180' & 10' cement on top. 2/5/10 5. RIH w/ Pkr on hydrotested 3 ½'' tbg to 7000 psi; Set Pkr @ 2916'. 2/6/10				
6. Frac'd Yates w/ 105,000#'s brown 16/30 sand, & 105,000#'s Super LC 16/30 sand plus 1.87 MSCF Nitrogen dropping 75 ball sealers,				
Pavg= 4277#, Air= 36 bpm, ISIP= 1375 psig, SITP- 550 psig. 2/9/10				
7. Flowed 16 bbls water (2/10); Flowed 98 bbls water w/ trace oil. (2/11) 8. Bled well down, POOH w/ Frac String, RIH w/ 4 ¾" Bit. 2/12/10				
9. Cleaned out sand f/ 3140' to top of CIBP. 2/16/10				
10. Drill out CIBP using 4 3/4" Shoe, 4 11/16" O.S., 4 3/4" Concave Mill & 4 5/8" Tapered Mill. 2/17/10-2/20/10				
11. RIH w/ 4 5/8" Drill Bailer, tag @ 3	190', knock plug loose, continue	in the hole to 3468'.	2/22/10	
12. POOH w/ work string. 2/24/1013. RIH w/ production string, put well	on production: RDMO PLL clear	ed location cleaned	& disposed of nit fluid	s 2/25/10
	To, cican			s. 2/23/10
Spud Date: 2/1/10	Rig Release Da	ate:	2/25/10	
<u> </u>				
The leaves of the their Country of			11 11 0	
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledge	and belief.	
SIGNATURE / /	TITLE	Engineer Assistant	DATE	4/23/10
Type or print name Melanie Reyes	E-mail address: melanie.reye	s@resacaexploitation	n.com PHONE:	(432)580-8500
For State Use Only				
ADDROVED BY:	Z PETR	OLEUM ENGRY		MAY 0 5 2010
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE_	