Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAY 04 2010
HOBBSOCD

Form C-103
June 19, 2008

WELL API NO. 30-025-25246	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name H.T. MATTERN NCT-B
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 22
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat BLINEBRY OIL & GAS
4. Well Location Unit Letter B: 785 feet from the NORTH line and 2310 feet from the EAST line Section 31 Township 21-S Range 37-E NMPM County LEA	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* [redacted]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER. INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. FUTURE PLANS ARE TO WORK OVER THE WELL AND RETURN TO PRODUCTION.

PLEASE FIND ATTACHED THE INTENDED PROCEDURE AND WELLBORE DIAGRAM.

Spud Date: Rig Release Date:

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 05-03-2010

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: TITLE STAFF MGR DATE 5-6-10

Conditions of Approval (if any):

H. T. Mattern B # 22
Blinebry Oil & Gas Field
T21S, R37E, Section 31
Charge To: UCU463000

Job: TA Well

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 4/29/2010. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test as required.

4. POH w/ 2 7/8 tbg string. PU and GIH w/ 4 ¾" MT bit on 2 7/8" tbg to 5465'. POH w/ tbg and bit. LD bit. PU and GIH w/ 5 ½" pkr to 5435'. Displace annulus w/ corrosion inhibited packer fluid. Set 5 ½" pkr at 5435'. Pressure test csg to 500 psi.
   Note: If csg does not test successfully, PUH testing to pinpoint casing leak. Discuss with Engineering before continuing procedure.

5. Remove BOP's and install WH. Install tapped bullplug, ½" ball valve and pressure gauge in top of wellhead. RD & release pulling unit.

6. Notify NMOCD of MIT Test. **Note: Give 48 hours advance notice to the NMOCD to provide opportunity to witness test**. Pressure test 5 ½" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".

7. Send test chart and report of TA operation to Denise Pinkerton for filing with the NMOCD.

AMH
4/29/2010

Well. **H. T. Mattern (NCT-B) # 22** Field. **Blinebry O&G** Reservoir. **Blinebry**

Proposed
Wellbore Diagram

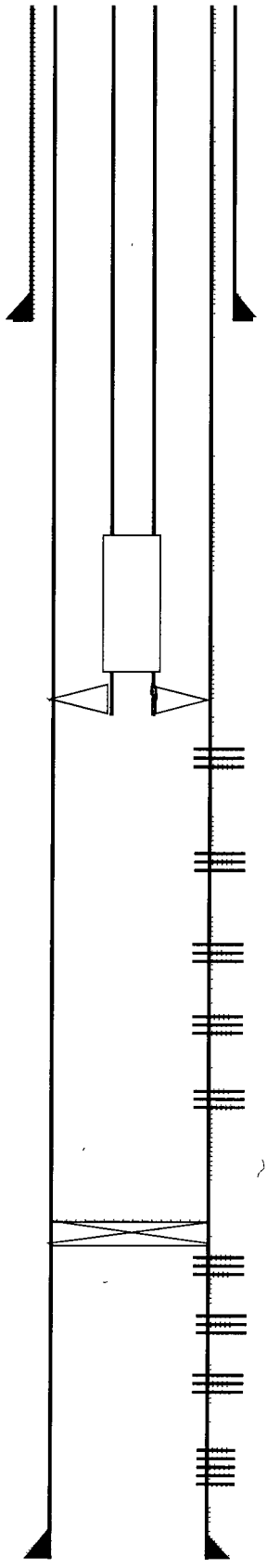
Location:
785' FNL & 2310' FEL
Section: 31
Township 21S
Range: 37E Unit: B
County: Lea State: NM

Elevations:
GL: 3496'
KB. 3506'
DF: 3505'

Well ID Info:
Chevno: EO9092
API No: 30-025-25246
L5/L6: U463000
Spud Date:2/29/76
Compl Date:3/29/76

Surf. Csg: 8-5/8", 24#, K-55
Set: @ 1205' w/500 sx cmt
Size of hole: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



Tubing Detail

#Jts:	Size:	Footage
	KB Correction	10.00
170	Jts 2 7/8" J-55 Cl 'B'	5358 40
	PC Stator	29 02
	TAC	2.70
170	**Bottom Of String >>**	**5400.12**

Perfs	Status
5464-72'	Blinebry - Open
5494-5502'	Blinebry - Open
5520-28'	Blinebry - Open
5540-46'	Blinebry - Open
5552-60'	Blinebry - Open
5566-74'	Blinebry - Open
5592-5600'	Blinebry - Open
5620-28'	Blinebry - Open
5645-53'	Blinebry - Open
5660-68'	Blinebry - Open
5676-84'	Blinebry - Open
5696-5704'	Blinebry - Open
5718-22'	Blinebry - Open
5732-38'	Blinebry - Open
5757-65'	Blinebry - Open
5784-92'	Blinebry - Open
5824-32'	Blinebry - Open
5868-76'	Blinebry - Open
5954-62'	Blinebry - Open

CIBP @ 6450'
(No cmt on top)

Perfs	Status
6492-94'	Drinkard - Below C
6546-48'	Drinkard - Below C
6596-98'	Drinkard - Below C
6648-50'	Drinkard - Below C
6696-98'	Drinkard - Below C

COTD: 6133'
PBTD: 6450'
TD: 6808'

Prod. Csg: 5-1/2", 15.5# K-55
Set: @ 6808' w/925 sx cmt
Size of hole: 7-7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Updated: 4/29/10 **By:** A M. Howell