Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAY 04 2010
HOBBSOCD

Form C-103
May 27, 2004

WELL API NO. ✓ **30-025-34593**

5. Indicate Type of Lease STATE XX☐ FEE ☐

6. State Oil & Gas Lease No. AO-1118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **GOODWIN STATE** ✓

1. Type of Well: Oil Well ☐ Gas Well ☐ Other xx SWD ✓

8. Well Number 1 ✓

2. Name of Operator **CHEYENNE WATER DISPOSAL SYSTEMS, LLC** ✓

9. OGRID Number **269152** ✓

3. Address of Operator **P. O. BOX 132, HOBBS, NM 88241**

10. Pool name or Wildcat Del-Bs ✓ **SWD;GB-SAN ANDRES-~~GLORIETA~~**

4. Well Location
Unit Letter **D** : **330** feet from the **NORTH** line and **330** feet from the **WEST** line ✓
Section **6** Township **19S** Range **37E** NMPM **LEA** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ **Depth to Groundwater**_____ **Distance from nearest fresh water well**_____ **Distance from nearest surface water**_____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER:		OTHER: XX **CONVERT TO SWD**	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion SWD-827-B

1. MIRU. NUBOP.
2. RIH W/ 4 ¾" bit and casing scraper on 2 7/8" workstring.
3. Tag @ 6513'. Displace hole w/140 bbls. fresh water. Pressure tested csg. to 1000 psi for 30 minutes. TOOH.
4. RU WL. Ran GR/CNL/CBL/CCL from PBTD to 5000'. TOC 5350'.
5. Perforated 2 spf @ 5670-94, 5755-5810, 6020-44. Set CIBP @ 6230'. Capped w/35' cement.
6. RD WL. RIH and set pkr. @ 5600'.
7. Acidized w/4000 gals. 15% HCL-NE-FE & 200 1.3 ball sealers @ 3-5 BPM.
8. Release pkr, PU and reset pkr. @ 5600'. Injected 1 bpm @ 600 psi +.
9. Release pkr. & POOH. RIH w/ RBP and set @ 5600'. Tested RBP to 1000 psi for 15 min. OK. Spot 3 sx sand on RBP .
10. RU WL. Perforate 4 squeeze holes (4 spf) @ 5100'. NU on 5 ½" csg. and pumped 250 bbls. fresh water @ 1-4 BPM – achieved full returns.
11. TIH w cement retainer and set @ 4887'. RU cementers and circulate/squeeze 500 sxs Class C cement through holes in 5 ½" csg. @ 5100'.
12. Stung out of retainer. TOOH. WOC 48 hrs.
13. PU 4 ¾" bit and 6- 3 ½" DCs and TIH. Drilled cement retainer and cement to 5594'. Circl. clean. Pressure tested to 500 psi.
14. RU WL. Ran GR/CNL/CBL/CCl from 5606-2300'. TOC 2700'. Perforate 2 spf @ 5145-69', 5206-39', 5638-90'.
15. RD WL. RIH and set pkr. @ 5060'.
16. Acidize perfs. 5145-5690' w/4000 gals. 15% HCL-NE-FE + 150 ball sealers @ 5-8 BPM. Poor ball action Load tbg. w/6 bbls. fresh water, est. 1 BPJ inj. Rate, pumped 130 bbls @ 1600 psi, ISIP 1500, 15 min 1100 psi. Acidized perfs 5145-5690' w/ 7500 gals. 15% HCL-NE-FE + 2000# rock salt in gelled brine; fair blocking action, ISIP 1540, 5 min 1390.
17. RU WL. Perforate San Andres 2 SPF 4370-82, 4392-95, 4506-20, 4544-57, 4572-82, 4630-60, 4854-84, 4972-90'.
18. RIH and set and tested RBP @ 5061', tested to 200 psi. Set pkr. @ 4776'.
19. Acidize perforations interval 4854-4990' w/ 4200 gals. 15% HCL-NE-FE acid and 150 ball sealers.
20. Reset RBP 4786' and pkr. @ 4456'. Acidized 4506-4660' w/ 4000 gals. 15% HCL-NE-FE and 108 ball sealers.
21. Reset pkr. @ 4296' and acidized 4370-4660' w/ 4200 gals. 15% HCL-NE-FE acid and 225 ball sealers.
22. POOH. RIH and tag PBTD 5600'.
23. RIH and with 5 ½" Arrowset I pkr. and 133 jts. 2 7/8" plastic-coated tbg. Displaced annulus w/70 bbls. pkr. fluid. Set pkr. @ 4336'. NU WH.
24. Pressure tested annulus to 500 psi for 30 min. Chart attached. Est. inj. down tbg. 1.25 bpm @ 700 psi. RD.
25. Well shut-in waiting on facility to be built.

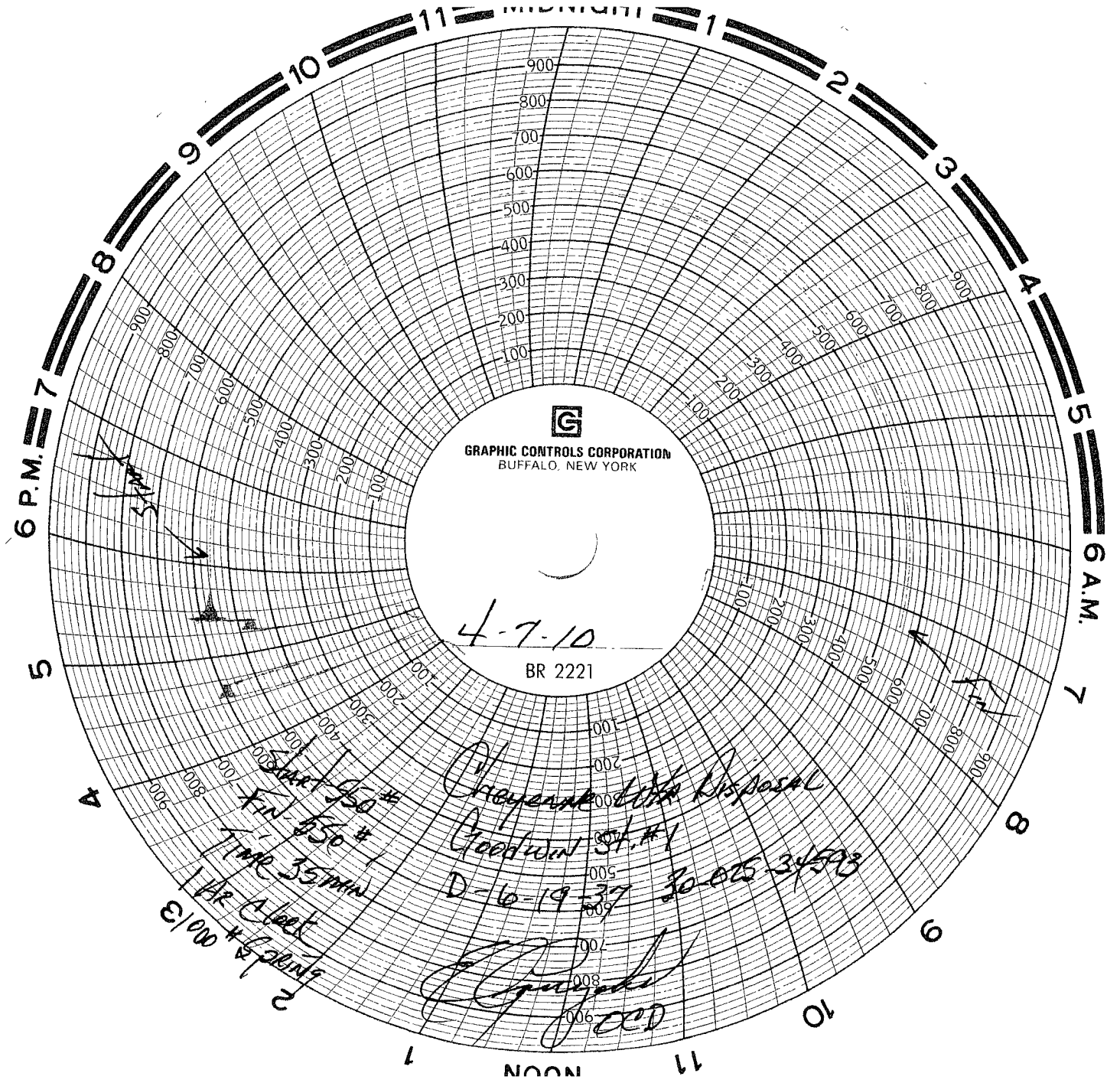
I hereby certify that the information above is true and complete to the best of my knowledge and belief **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Debbie McKelvey TITLE AGENT DATE 4/30/10

Type or print name Debbie McKelvey E-mail address: Telephone No. 505-392-3575

For State Use Only

APPROVED BY: [signature] TITLE staff mgr DATE 5-6-10


MIDNIGHT
NOON
6 P.M.
6 A.M.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
4-7-10
BR 2221
Chevenne Water Disposal
Goodwin SWD #1
D-6-19-37 30-025-34593
Start 450 #
Fin 550 #
Time 35 min
Hr Chart
1300 # psig