

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

RECEIVED

MAY 04 2010

HOBBSUCD

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-34593

5. Indicate Type of Lease
STATE ☒ FEE

State Oil & Gas Lease No.
AO-1118

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL GAS WELL DRY OTHER <input checked="" type="checkbox"/> SWD		7 Lease Name or Unit Agreement Name Goodwin State	
b Type of Completion NEW WORK PLUG BACK DIFF RESVR OTHER <input type="checkbox"/> Convert to SWD WELL OVER DEEPEN		8 Well No 1	
2 Name of Operator Cheyenne Water Disposal Systems LLC		9 Pool name or Wildcat SWD;GB-SAN ANDRES-GLORIETA Del-BS L977857	
3 Address of Operator P.O. Box 132, Hobbs, NM 88241			
4 Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10 Date Spudded 05/15/99	11 Date T D Reached 6/2/99	12 Date Compl (Ready to Prod) 4/7/2010	13 Elevations (DF& RKB, RT, GR, etc) 3735' GR
14 Elev Casinghead 3735'			
15 Total Depth 7510'	16 Plug Back T D 5600'	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name San Andres 4370-5239'			20 Was Directional Survey Made Yes
21 Type Electric and Other Logs Run No open hole logs were run, cased hole GR/N GR/CNL/CBL/CCL			22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					
8 5/8	24	1618	12 1/4	790 sx Class C circ.	0
5 1/2	17	7236	7 7/8	400 sx + 500 sx Class C	0
				TOC 2700' CBL	

24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	4336'
						PACKER SET
						4336'

26 Perforation record (interval, size, and number) 2 SPF OPEN: 4370-82, 4392-95, 4506-20, 4544-57, 4572-82, 4630-60, 4854-84, 4972-90, 5145-69, 5206-39 CLOSED: 5638-90, 5670-94, 5755-5810, 6022-44			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			4370-4990	4200 gals. 15% HCL-NE-FE	
			5145-5690	11500 gals. 15% HCL-NE-FE	
			5670-6044	4000 gals. 15% HCL-NE-FE	

28 PRODUCTION							
Date First Production 4/7/10 SWD Conversion Date		Production Method (Flowing, gas lift, pumping - Size and type pump) SWD			Well Status (Prod or Shut-in) SI - Waiting on facility to be built		
Date of Test	Hours Tested	Choke Size	Prod For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-hr Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)	Test Witnessed By
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30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	<i>Debbie McKelvey</i>	Printed Name	Debbie McKelvey	Title	Agent	Date	4/30/10
				SWD-827-B		<i>KZ</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorietta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology