Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008 WELL API NO	
District II 1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-025-01711 V 5 Indicate Type of Lease STATE FEE BLM	
1220 S St. Francis Dr , Santa Fe, NM 87505	54114 T 6, TWY 67505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Brooks Federal	
1. Type of Well: Oil Well	Gas Well Other	•	8. Well Number 3	
	.F. McAdams		9. OGRID Number 11238 /	
3 Address of Operator	Broadway, Hobbs, NM 882	40	10. Pool name or Wildcat	
4. Well Location	510ddwdy, 110555, 1111 002	70	Salt Lake Yates (SWD)	
Unit Letter 0: 660 feet from the South line and 1980 feet from the East line				
Section 7		ange 33	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF DETERMINATION OF				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER: Isolate hole with plug and packer method. OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
THIS SUNDRY IS BEING SUPPLIED TO OCD DUE TO THE SWD DESIGNATION OF THE WELL. (This information is also being provided to the BLM Carlsbad office on BLM Form 3106-5.)				
Well failed an MIT on May 4, 2010 due to a probable hole in the casing.				
The operator intends to pull and tally the tubing out of the hole and set a wireline bridge plug at 2840'. The tubing and packer will be run back in the hole to approximately 2600'. Load hole with 2% KCL and pressure test to 500 psi. Packer setting will be adjusted up and down the hole as necessary to determine the approximate depth of hole.				
Perform cement squeeze. Drill out cement and plug, clean out to TD. Rerun tubing and packer and MIT.				
Spud Date: 9/13/62	Rig Release Da	te: N/A		
I horsely and Cartestan in Cart				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Sent A	TITLE Agen	t for J.F. McAdar	ns May 5, 2010	
Type or print name Ben Stone For State Use Only	E-mail address	ben@soscons	ulting.us PHONE:	
Type or print name Ben Stone E-mail address: ben@sosconsulting.us PHONE				