

October 13, 2009

Energy, Minerals and Natural Resources

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

MAY 06 2010

WELL API NO. /

30-025-20631

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

58102

7. Lease Name or Unit Agreement Name

FLYING M SAN ANDRES UNIT

8. Well Number 15-2

9. OGRID Number

21355

10. Pool name or Wildcat

FLYING M SAN ANDRES UNIT

SUNDAY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒ Inj

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address of Operator

6 DESTA DRIVE, STE 2100, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N ^{45a} 660 feet from the S line and 1985 feet from the W line

Section 21 Township 9S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4352' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: workover & MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work Summary:

MI & RU 4/9/10; ND WH; NU BOP; rel pkr and TOH tallying 2-1/16" IPC tbg; tag fill; RD WL SI till 4/12/10. RIH w/blade bit and tbg; RI reverse unit; brk circ; start rev circ and drlg on hard formation @ 4492'; retr soft cmt and metal shavings; PD 5 jts; POH w/tbg and blade bit; RIH w/2-1/16" SL shear pkr w/10 pts @ 4322'; filled remainder of BS w/pkr fluid; RU pmp truck and pressure chart; pressured csg to 360#; bled to 320# tst failed; re-pressured to 360#; and did not hold; reset pkr; pressured up BS- would not hold.; SDON. RU pmp truck and pressure chart 4/13/10; loaded csg w/1 Bbl pkr fluid; pressure backside - held good; Maxey G. Brown (NMOCD) witnessed. Well back on injection @ 11 a.m. 4/13/10. Chart attached.

Spud Date:

6/22/64

Rig Release Date:

6/30/64

DENIED

PKR. 7' 146' above
Interval.
W. H. L.
5-7-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Asst

DATE 5/5/10

Type or print name Dawn M. Howard

E-mail address: dhoward@claytonwilliams.com

PHONE: 432/688-3267

For State Use Only

APPROVED BY:

TITLE

DATE

MAY 07 2010

Conditions of Approval (if any):

DENIED

Called D.H. Left Message
5-7-10

