

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

MAY 06 2010

HOBBSOCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-24540	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. V-1618	
7. Lease Name or Unit Agreement Name CLEARY STATE SWD	✓
8. Well Number 001	✓
9. OGRID Number 21712	✓
10. Pool name or Wildcat HAT MESA DELAWARE	SWD ✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ✓

2. Name of Operator  
STRATA PRODUCTION COMPANY

3. Address of Operator  
PO BOX 1030, ROSWELL, NM 88202-1030

4. Well Location

Unit Letter N: 990' feet from the SOUTH line and 1980' feet from the WEST line  
Section 32 Township 20S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3626' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RUN 5 1/2" CASING FOR PRODUCTION  
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

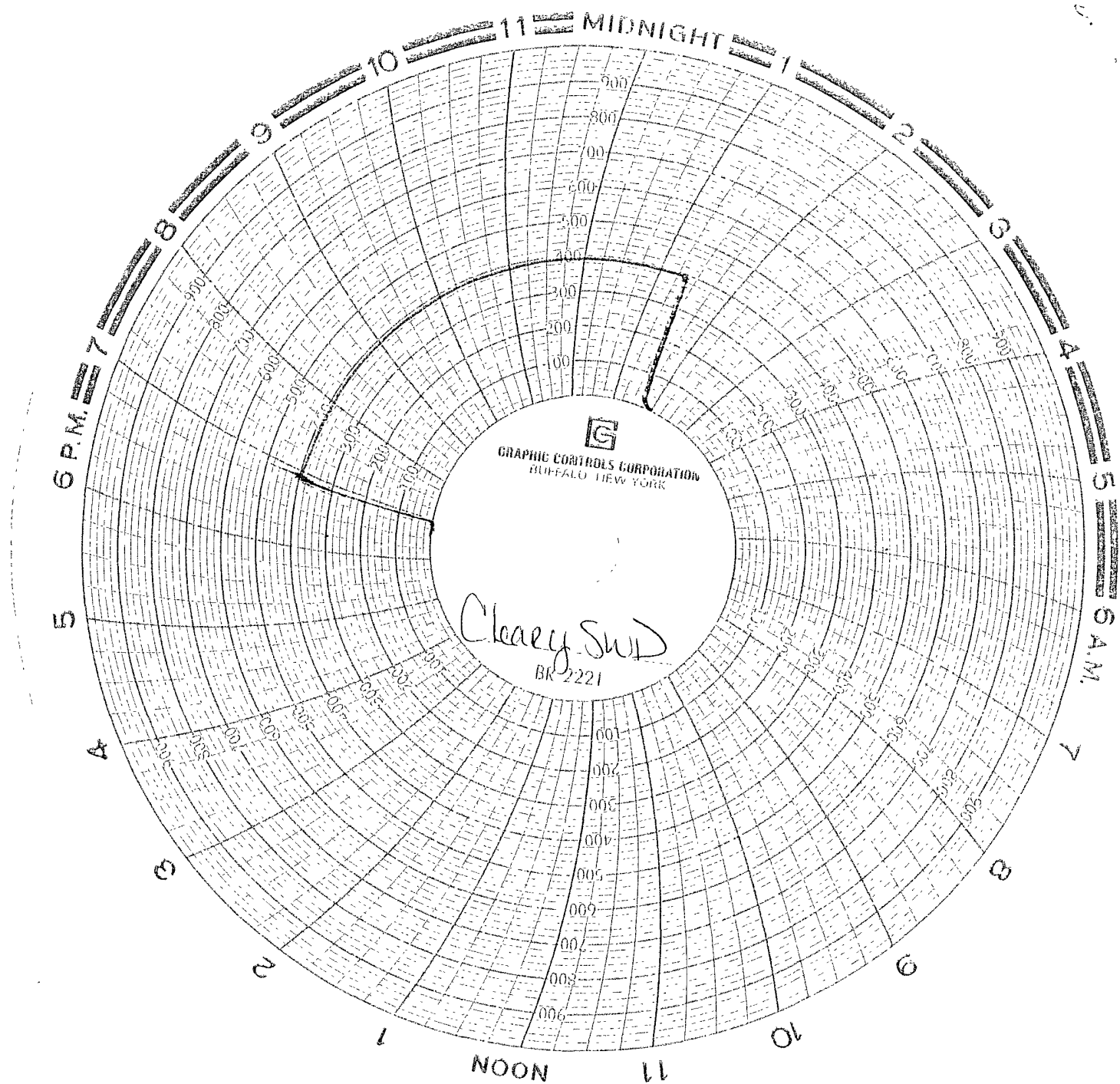
SIGNATURE Frank S. Morgan TITLE VICE PRESIDENT DATE 05/04/2010

Type or print name FRANK S. MORGAN E-mail address: fmorgan@stratanm.com PHONE: 622-1127 ext 14

For State Use Only

APPROVED BY: Camille W. Lill TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE MAY 07 2010

Conditions of Approval (if any):



04-28-10  
L & E KILL TRUCK #1405  
Don Powell

STRATA PRODUCTION COMPANY

CLEARY #1 SWD

DAILY REPORT

SECTION

ROOSEVELT CO, NEW MEXICO

API #

Elevation KB

TD PBDT

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4-15-10-	MI & RU Totem Well Service. Prep to work-over. Notified OCD of of operations.
4-16-10-	ND well head and prep to NU BOP. Part 2 3/8" tbg on 1 <sup>st</sup> jt. NU BOP. MI 196 jts 2 7/8" N-80 tbg. Work-string. SISD.
4-17-10-	Change out BOP to 11". PU 13 3/8" guide shoe w/ 2 3/8" over shot. Latch on to 2 3/8" tbg. Work and rel. 9 5/8" pkr. Start out of hole laying down 60 jts 2 3/8" plastic coated tbg. SISD.
4-18-10-	Continue out of hole laying down 110 jts 2 3/8" plastic coated tbg and 9 5/8" pkr. Leave well open to frac tank. SISD.
4-19-10-	PU & GIH w/ 8 5/8" bit, bit sub and 9 5/8" scraper. Clean out to 5693'. TOH w/ tools. PU and GIH w/ 9 5/8" CIBP. Set CIBP @ 5393'. TOH w/ tbg. SISD.
4-20-10-	SISD.
4-21-10-	Del 128 jts 5 1/2" 17# N-80 csg. NU 13 3/8" X 11" 3000# csg spool. Tally csg. 5495' total. SISD.
4-22-10-	RU pick-up machine and casing crew. GIH w/ 5 1/2" float shoe and float collar. TIH w/ 125 jts 5 1/2" 17# N-80 csg. Tag up on CIBP. Pull up to 5391'. SISD.
4-23-10-	RU BJ Services. Break circ. Cement 5 1/2" csg w/ 1225 sx 35/65 blend w/ additives. Circ. 96 sx to surface. Plug down @ 10:05 am. NU 5 1/2" well head. SISD. WOC.
4-24-10-	WOC
4-25-10-	WOC
4-26-10-	RU reverse unit. PU & GIH w/ 4 3/4" bit, bit sub and 6 drlg collars. Tag cement @ 5354'. Drlg out float collar, float shoe and CIBP. Circ hole clean. Start out of hole w/ 10 std's. SISD.

STRATA PRODUCTION COMPANY

CLEARY #1 SWD

DAILY REPORT

SECTION

ROOSEVELT CO, NEW MEXICO

API #

Elevation KB

TD PBTD

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- 4-27-10- Finish TOH w/ tools. RD reverse unit. PU and GIH w/ 4 3/4" bit, bit sub and 5 1/2" scraper. Clean out 5390'. Start out of hole laying down 2 7/8" work string and tools. Prep to pick up 5 1/2" nickel coated pkr and 2 3/8" plastic coated tbg. SISD.
- 4-28-10- Latch on to tbg. RU to circ pkr fluid. Set pkr @ 5373'. NU wellhead. RU kill truck. Pressure back-side to 400# for 30 min. OK. Chart w/ pressure recorder. Build flowline to wellhead. RD. Prep to start injection.