

03-25-10;20:27 ;

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Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVEDState of New Mexico
Energy, Minerals and Natural ResourcesForm C-10;
July 17, 200

MAR 25 2010

HOBOSSOCD

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 875051. WELL API NO. ✓
30-025-38918

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER8. Name of Operator
Melrose Operating Company10. Address of Operator
20333 State Highway 249, STE 310, Houston, Texas, 770709. OGRID
18486011. Pool name or Wildcat
Jalmat (T-Y-7 Rvrs)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	13	22-S	35E		610	SOUTH	2015	WEST	LEA
BH:										

13. Date Spudded 12/09/2009	14. Date T.D. Reached 12/17/2009	15. Date Rig Released 12/21/2009	16. Date Completed (Ready to Produce) 1/19/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3571 GR
18. Total Measured Depth of Well 3995' MDBRT	19. Plug Back Measured Depth 3945'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run Dens / Neut / Res / CCL / GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3684-3995' (Yates)**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUT
8 5/8"	24#	424'	12 1/4"	375sx to surface	NONE
5 1/2"	15.5#	3986'	7 7/8"	700 sx	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SFT	PACKER SET
2 7/8"	3509'	

26. Perforation record (interval, size, and number)
Perforated from 3689'-3856' w/2spf
Perforated from 3872'-3937' w/2spf**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3689'-3856'	2000 gals acid
3872'-3937'	2000 gals acid
3689' - 3937'	1670 bbl frac w/ 112,568# 12/20 sand

28. PRODUCTION

Date First Production 1/19/2010		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of test 2/25/2010	Hours Tested 48	Choke Size	Prod'n For Test Period	Oil - Bbl 11.4	Gas - MCF 4	Water - Bbl. 142.6	Gas - Oil Ratio 0.35 Mcf/bbl
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 5.7	Gas - MCF 2	Water - Bbl. 71.3	Oil Gravity - API - (Corr.) 37.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Barry Archer

Title Vice President Date 03/25/2010

E-mail Address barcher@melroseenergy.com

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