

03-25-10;20:27 ;

15753930720

7/ 1

Submit to Appropriate District Office

Two Copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-10

March 11, 2010

1. WELL API NO.

30-025-38922

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Melrose Operating Company

10. Address of Operator

20333 State Highway 249, STE 310, Houston, Texas, 77070

9. OGRID

184860

11. Pool name or Wildcat

Jalmut (T-Y-7 Rvrs)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	1	11	22-S	35-E		2030	SOUTH	330	FAST	LEA
BH:										

13. Date Spudded

02/13/09

14. Date T.D. Reached

02/20/09

15. Date Rig Released

02/21/09

16. Date Completed (Ready to Produce)

06/26/09

17. Elevations

3593 GL

18. Total Measured Depth of Well

4165

19. Plug Back Measured Depth

20. Was Directional Survey Made?

21. Type Electric and Other logs Run

CCL / GR, Dens/Neut/Rcs

22. Producing Interval(s), of this completion - Top, Bottom, Name

3820-3990-Yates

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	413	12 1/4"	375sx to surface	NONE
5 1/2"	15.5#	4165	7 7/8"	400sx Lead & 300sx Tail Cement	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3674	

26. Perforation record (interval, size, and number)

Perforated from 3824' - 3990' w/2spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3824' - 3990'

4000 gals acid

3824' - 3990'

1510 bbl frac w/ 116380# sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test 02/23/2009	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Prccs.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl 6	Gas - MCF 3	Water - Bbl. 88	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name: Barry Archer

Title Vice President Date: 03/25/10

E-mail Address: barcher@melroseenergy.com

