03-25	5-10;2	20:27	;						15	7539307	20	;				#	7,	/ 1
Submit to Approp	niale Dist	riul Office	1		-	State of Ne	ew N	Mexi	ico			]				Eor	$\frac{1}{n}$	-10
District I RECEIVER.						. Minerals and Natural Resources											, 20] ±	
Two Copies District I 1625 N. French Dr., Hobbs, NM 8220 ECEIVENER, Minerals and Natural Resources										1. WEIL	APIN	Ю.				<u>,</u> -		
1301 W. Grand Avenue, Ariceia, NM 884 WR 25 ZU1U Oil Componentian Division											30-025-389			~			_	
										2. 1 ypc of La								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Senta Fc, NM 87505 Santa Fe, NM 87505										3. State Oil 8		Ease N		D/INDIA	<u></u>			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for fil							.F UI					5 Lesse Nam	e or H-	it Arme	ement No.	MAI		
-										5. Lease Name or Unit Agreement Name: JALMAT YATES FIELD SAND UNI'I								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Numb	per: 24	)		,	-		
C-144 CLO #33; attach this a	SURE A ind the pl	TTACHN at to the C	IENT (Fill -144 closur	in box c report	es #1 the	rough #9, #15 Da ordance with 19.1	ate Rig 15.17.	g Relea 13,K N	ased NMA	and #32 and C)	/or							
7. Type of Com	pletion:													_				
8. Name of Open	WELL			DEFD	NING	PLUGBAC	кЦ	DIFFF	ERFN	NT RESERV	<u>'OIR</u>	9. OGRID						<u> </u>
Melrose Operation	ng Comp	ίι <b>ц</b> γ	/									9. OGRID 184860						
10. Address of O 20333 State High		STE 110	Houston '	Teves 7	7070					•		11, Pool name or Wildcat						
20333 State High	iway 249	, 31 E 310	, HOUSION,	i exas, /	7070							Jalmat (T-Y-7	Rvrs)					
12.Location	Unit Lt	Sec	tion	lowns	hip	Range	Lot			Feet from t	he	N/S Lune	Feet f	rom the	E/W L	ine	Cc int	y /
Surface:	1	11		22-S		35-E				2030		SOUTH	330		FAST		LEA	/-
BH:				,		ľ									1	-+		<u> </u>
13. Date Spudded		Date T.D. F	Reached		~	Kelcased	<u> </u>				ctcd	(Ready to Prod	uce)		7. Elevatio	ous L		•
02/13/09 18. Total Measur	02/20 ed Denth			02/2 19 F		k Measured Dep	nth			26/09 Was Directi	10.00	al Survey Made? 21. Type Flectric .						
4165				1,			pris		2°.	17 ao 1711 CCU	i vi id	I DILLACY IVIAUE!			GR, Dens/		a .og	к КШ⊪
22. Producing Int 3820-3990-Y		of this cor	nplction - T	op, Bot	tom, Na	IIIC			L									<u> </u>
23,					CAS	ING REC	<u>()</u> RI		en	ort all str	-inc	re set in we	-I1)					
CASING SI	ZF	WEI	GIIT LB./F	Т.		DEPTH SET				LE SIZE	ше	CEMENTIN			٨M	OUNT P		<u>n</u>
<u>8 5/8"</u>			24#			413				2 1/4"		375sx to			1 (1/1	NON		÷
5 1/2"			15.5#			4165 7/7/8					400sx Lead & 300sx NONE							
												Tail Co	ement					
									'									
		<b>_</b> .											<del></del>					
24.					TINU						0.5	l	T ITSIA 17		<u> </u>			
SIZE	TOP		вот	том	LINI	ER RECORD	ENT	SCR	EEN		25. SIZ			G REC		PACKER	ा जा	
												<u>-</u> //8"	367					·
***************************************																		
26. Perforation				iber)							FR/	<b>\CTURE, CE</b>						
Perforated from 3	824 - 3	990° w/2st	ot							NTERVAL				ID MA	TERIAL	USED		·····
						<u>3824' - 3990'</u> <u>3824' - 3990'</u>						4000 gals acid 1510 bbl frac w/ 116380# sand						
							5024 - 5550					1510 001 trac w/ 1105804 Santa						
28.						· · · · · ·	PRC	) DTI	ī <b>C</b> ī	ΓΙΟΝ		I			_			
Date First Produc	tion		Producti	on Metl	od (Flo	wing, gas lift, pu						Well Status	(Prod.	or Shut	-in)			
						* *	- '											
Date of Fest	Ноцг	Tested	Chol	ke Size		Prod'n For		Oil -	Bbl		Gas	- MCF	Wate	r - Bbl.		Gas - Oil	R tio	~
02/23/2009						Test Period	į			I		-						
Flow Tubing	Casin	g Pressure	Calc	ulated 2	4-	Oil - BbL		L	Gaz -	MCF	v	Vator - Bhl.	<u> </u>	Oil Gra	vity - API	- (Corr)	<b></b>	
Press.		e		r Rate	I	6 6		3				88		sor sua	• ny * Ar1	- (CUN.)		
29. Disposition of	Gan Ka	1 wood for	e fuel vout	at at a T									30	· \a/2	ssed By			
	1 Jas (901	ы, нэси јо	juci, venic	ы, сіс.)									JV. 1 CS		аяса Ву			
31. List Attachme	nis																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit,																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Latitude NAD 19 27 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																		
Signature A Name: Barry Archer / Title Vice President Date: 03/25/10																		
- -	3~	12				- "							/	/				
E-mail Addres	s: barc	her(a)m	elroseene	rgy.co	ກາ							<i>V</i>		<u> </u>				]
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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-crilled c deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by n copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All dept s reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Pcm A"				
T. Salt1805	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt3620	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates3820	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
1.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

#### OIL OR GAS SANDS OR ZONI S

No. 1, from	No. 3, fromto
No. 2, from	No. 4, fromto

### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		1					