and an			
FEB-02-2004 10:09 DEPARTN			918 591 1720 P.01/01 OMB No. 1004-0135 Expires: January 31, 2004 5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NM-2515 6. If Indian, Allottee or Tribe Name
1. Type of Well Oil Well Gas Well Other			7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator			8. Well Name and No.
Samson Resources Company 3a, Address			Pubco Federal Com. #2 9. API Well No.
· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (include area code)		30-025-36505
Two West Second Street, Tulsa, OK 74103 918/583-1791 4. Location of Weil (Footage, Sec., T, R., M. or Survey Description) 1944' FNL & 1980' FWT			10. Field and Pool, or Exploratory Area
Sec. 2-218-32E		Hat Mesa Morrow 11. County or Parish, State	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE VATE VATE VATE VATE VATE VATE VATE V			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION			
		TYPE OF ACTION	
Notice of Intent	Actidize Deepen	Production (Start/F	
Subsequent Report	Casing Repair 🔲 New Constr		Well Integrity
Final Abandonment Notice	Change Plans Plug and At Convert to Injection Plug Back	andon D Temporarily Aban	
3. Describe Proposed or Completed Operation (clearly state all periods of the grades of any proposed work and approximate duration thereof fifthe proposed is to deepen directionally or proomplete horizontally, give substrates locations and measured and throw vertical deepths of all periods. The operations if the operations if the operation results in a nucleois completed. Final No. on file with BLM/BLA. Required subscribe the file of any proposed work and approximate durations thereof file with BLM/BLA. Required subscribe the file of the operations if the operations if the operation results in a nucleois completion in a new interval. a Form 3160-4 shall be filed once determined that the site is ready for final inspection.) We are requesting variances from the R-111-P directives for the following: Waiver from holding pressure on our casing for 12 hours after humping the wiper plug on cement job due to the fact that float equipment will hold the cement in place. This will prevent the occurrence of a micro-annulus due to holding pressure on the casing. Waiver to out off the casing to NU wellhead after WOC for 6 hours which exceeds the thickening time required for the cement to reach 500 psi compressive strength. Waiver to test casing and BOPE at 800 psi high and 250 psi low with rig pumps. Maiver to test casing and BOPE at 800 psi high and 250 psi low with rig pumps. Maiver to test casing and BOPE at 800 psi high and 250 psi low with rig pumps. Maiver to test casing and BOPE at 800 psi high and 250 psi low with rig pumps. Maiver to test casing and BOPE at 800 psi high and 250 psi low right frie genior Drilling Engineer Signature Title Senior Drilling Engineer			
14. I hereby certify that the foregoing is true and correct Name (PrintedITyped)			
Billy Goodwin Signature Signature Signature Signature Senior Drilling Engineer			
Date January 7, 2004			
Approved by (Signature)	a akan 196 ya 197 ba 1979 ba 1 1979 ba 1979 ba		
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entill the applicant to cond	ched. Approval of this notice does not warrant o equitable title to those rights in the subject lease uct operations thereon.	Post-It™ brand fax trans	(Franks C.)
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers States any false, fictitious or fraudulent statements or representations as to any matter within i Continued on next page)			
		Fax # 505 3930	

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