State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO 30-025-05483
DISTRICT II MAY 10 2000	5. Indicate Type of Lease
DISTRICT III DISTRICT III DISTRICT OF THE STATE OF THE	STATE X FEE 6 State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 8/410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 24
1. Type of Well.	8 Well No. 231
Oil Well X Gas Well Other 2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter K: 1980 Feet From The South	
Section 24 Township 18-S Range 37-E	
11. Elevation (Show whether DF, RKB, RT GR, etc.)	Boa
3669' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: OAP & Acid Treat X OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. Kill well. POOH w/ESP equipment.	
 Clean out to CIBP @4225'. Drill out CIBP. 	
4. Clean out to new PBTD @4340'	
5. Acid treat well w/1680 gal of 15% PAD acid.6. Perform scale squeeze.	
7. Run back in hole w/ESP & equipment.	
8. Return well to production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify t	hat any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative	OCD-approved
plan	
SIGNATURE TITLE Administrative	
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO 806-592-6280
For State Use Only APPROVED BY TITLE	9 MQZ DATE 5-10-10
CONDITIONS OF APPROVAL IF ANY:	