

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS RECEIVED

APR 20 2010

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator Chevron USA Inc	8. Well Name and No. A.B. Coates "C" Federal #22
3a. Address 15 Smith Rd., Midland, TX 79705	9. API Well No. 30-025-11744
3b. Phone No. (include area code) 432-561-8600	10. Field and Pool, or Exploratory Area MID JUSTIS ABO GAS/JUSTIS; MO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL B, Sec. 24-T25S-R37E 660' FNL & 2310' FEL	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM 24 hrs prior to MI and RU.
2. RIH set TAG CIBP at 5150', spot 40sx, plug from 5150'-4950'.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Spot 40sx of cement from 3400'-3200' (shoe).
5. Perf 4 holes at 2100', sqz 70sx, plug from 2100'-1900' (B-Salt) WOC Tag.
6. Perf 4 holes at 1350', sqz 65sx, plug from 1350'-1150' (T-Salt) WOC Tag.
7. Perf 4 holes at 633', sqz 90sx, plug from 633'-350' (Shoe/Fr. Wtr.) WOC Tag.
8. Perf 4 holes at 60', sqz 30sx, plug from 60'-surface (surface) WOC Tag.
9. Install dry hole marker.

RECLAMATION PROCEDURE
ATTACHEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

M. Lee Roark

Title Agent for Chevron USA, inc.

Signature

Date

04/22/2010

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APR 26 2010
s/ Dustin Winkler

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Well **A.B. Coates C #22**

Field **N/A**

Reservoir. **TA'd**

Location.

660' FNL & 2310' FEL
Section 24 Unit Letter B
Township 25S
Range. 37E
County Lea State. NM

Elevations:

KB 3163 5'
GL 3151 5'

**Current
Wellbore Diagram**

Well ID Info:

Cheveno: FB2701
API No. 30-025-11744
L5/L6. UCU801900
Spud Date: 1/24/1959
Compl. Date: 3/8/1959

Surf. Csg: 13 3/8", 36#
Set: @ 533' w/ 550 sks
Hole Size: 17 1/2"
Circ: Yes TOC: Surface
TOC By: Circulation

Inter. Csg: 9 5/8", 32 & 36#
Set: @ 3306' w/ 1100 sks
Hole Size: 12-1/4"
Circ: Yes TOC: Surface
TOC By: Circulation

TOC @ 2845'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WD Rep, OS, ALS & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

CIPB @ 5155'

Perfs: 5254'-5570' **Status:** Blinbry - Squeezed

Perfs: 5638-5816' **Status:** Tubb/Drinkard - Squeezed

CIPB @ 6175' w/ 35' cmt on top

Perfs: 6202-6540' **Status:** Abo - Open
6581-6710' Abo - Open

CIPB @ 6740' w/ 35' cmt on top

Perfs: 6750-91' **Status:** Montoya - Open
6747-73' Montoya - Squeezed

COTD 681'
PBDT 5155'
TD: 6881'

Prod. Csg: 7", 23#
Set: @ 6795' w/ 500 sks
Hole Size: 8 3/4"
Circ: No TOC: 2845'
TOC By: Temp. Survey

Montoya - Open Hole
6795'-6881'

Updated: 7/21/09

By: wpj