State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

| FILE IN TRIPLICATE RECEIVED OIL CONSERVATION DIVISION | |
|--|---|
| DISTRICT I1220 South St. Francis Dr.1625 N. French Dr., Hobbs, NM, 88240 1 0 2010Santa Fe, NM 87505 | WELL API NO. 30-025-12732 |
| | 5. Indicate Type of Lease |
| DISTRICT II 1301 W. Grand Ave, Artesia, MOBBSOCD | STATE FEE X |
| DISTRICT III 1000 R10 Brazos Rd, Aztec, NM 87410 | 0. State Off & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals) | North Hobbs (G/SA) Unit / Section 13 |
| 1. Type of Well: Oil Well Gas Well Other Injector | 8. Well No. 441 |
| 2. Name of Operator Occidental Permian Ltd. | 9. OGRID No. 157984 |
| 3. Address of Operator | 10. Pool name or Wildcat Hobbs (G/SA) |
| HCR 1 Box 90 Denver City, TX 79323 | |
| 4 Well Location | |
| | -E NMPM Lea County |
| 11. Elevation (Show whether DF, RKB, RT GR, etc.) | |
| 3665' GL | |
| Pit or Below-grade Tank Application or Closure | |
| Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water | |
| Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction N | |
| Cl. 1. A. Lite Dente Indiante Matine Demonto | Other Data |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, o NOTICE OF INTENTION TO: SU | BSEQUENT REPORT OF: |
| | ALTERING CASING |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING C | PNS. PLUG & ABANDONMENT |
| PULL OR ALTER CASING Multiple Completion CASING TEST AND CEM | |
| OTHER Casing repair/Squeeze/Deepen/Acid Treat X OTHER: | |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent da | as including estimated data of starting any |
| proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of propose | i completion or recompletion. |
| 1. Kill well. POOH w/injection equipment. | |
| | |
| 2. Clean out to 4200'. | |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' | |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. | |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. Test squeeze. | |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. Test squeeze. Drill out CICR & cement. | |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. Test squeeze. Drill out CICR & cement. Drill new formation from 4258-new TD @4345'. Acid treat well w/1500 gal of 15% NEFE acid w/gelled rock salt block. | |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. Test squeeze. Drill out CICR & cement. Drill new formation from 4258-new TD @4345'. Acid treat well w/1500 gal of 15% NEFE acid w/gelled rock salt block. Perform scale squeeze. | |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. Test squeeze. Drill out CICR & cement. Drill new formation from 4258-new TD @4345'. Acid treat well w/1500 gal of 15% NEFE acid w/gelled rock salt block. Perform scale squeeze. Test casing and chart for the NMOCD. | |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. Test squeeze. Drill out CICR & cement. Drill new formation from 4258-new TD @4345'. Acid treat well w/1500 gal of 15% NEFE acid w/gelled rock salt block. Perform scale squeeze. Test casing and chart for the NMOCD. Run back in hole with injection equipment and return well to injection. | |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. Test squeeze. Drill out CICR & cement. Drill new formation from 4258-new TD @4345'. Acid treat well w/1500 gal of 15% NEFE acid w/gelled rock salt block. Perform scale squeeze. Test casing and chart for the NMOCD. Run back in hole with injection equipment and return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certiconstructed or | fy that any pit or below-grade tank has been/will be |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. Test squeeze. Drill out CICR & cement. Drill new formation from 4258-new TD @4345'. Acid treat well w/1500 gal of 15% NEFE acid w/gelled rock salt block. Perform scale squeeze. Test casing and chart for the NMOCD. Run back in hole with injection equipment and return well to injection. | fy that any pit or below-grade tank has been/will be |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. Test squeeze. Drill out CICR & cement. Drill new formation from 4258-new TD @4345'. Acid treat well w/1500 gal of 15% NEFE acid w/gelled rock salt block. Perform scale squeeze. Test casing and chart for the NMOCD. Run back in hole with injection equipment and return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certiconstructed or closed according to NMOCD guidelines , a general permit or an (attached) alternar plan SIGNATURE MULTICE Administration above and a statement of the statement | fy that any pit or below-grade tank has been/will be ive OCD-approved |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. Test squeeze. Drill out CICR & cement. Drill new formation from 4258-new TD @4345'. Acid treat well w/1500 gal of 15% NEFE acid w/gelled rock salt block. Perform scale squeeze. Test casing and chart for the NMOCD. Run back in hole with injection equipment and return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certs constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternation plan SIGNATURE TYPE OR PRINT NAME Mendya. Johnson E-mail address: mendy_johnson@oxy.cc | fy that any pit or below-grade tank has been/will be ive OCD-approved |
| 2. Clean out to 4200'. 3. Dump sand from 4254-4194'. Tag TOC @4194' 4. Set CIBP @4194' 5. Set CICR and pump cement squeeze. 6. Test squeeze. 7. Drill out CICR & cement. 8. Drill new formation from 4258-new TD @4345'. 9. Acid treat well w/1500 gal of 15% NEFE acid w/gelled rock salt block. 10. Perform scale squeeze. 11. Test casing and chart for the NMOCD. 12. Run back in hole with injection equipment and return well to injection. 1 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further cert: constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternation plan SIGNATURE | fy that any pit or below-grade tank has been/will be ive OCD-approved /e Associate DATE 05/05/2010 m TELEPHONE NO 806-592-6280 |
| Clean out to 4200'. Dump sand from 4254-4194'. Tag TOC @4194' Set CIBP @4194' Set CICR and pump cement squeeze. Test squeeze. Drill out CICR & cement. Drill new formation from 4258-new TD @4345'. Acid treat well w/1500 gal of 15% NEFE acid w/gelled rock salt block. Perform scale squeeze. Test casing and chart for the NMOCD. Run back in hole with injection equipment and return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further cert: constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternatiplan SIGNATURE TYPE OR PRINT NAME Mendya, Johnson E-mail address: mendy_johnson@oxy.cc | fy that any pit or below-grade tank has been/will be ive OCD-approved |
| 2. Clean out to 4200'. 3. Dump sand from 4254-4194'. Tag TOC @4194' 4. Set CIBP @4194' 5. Set CICR and pump cement squeeze. 6. Test squeeze. 7. Drill out CICR & cement. 8. Drill new formation from 4258-new TD @4345'. 9. Acid treat well w/1500 gal of 15% NEFE acid w/gelled rock salt block. 10. Perform scale squeeze. 11. Test casing and chart for the NMOCD. 12. Run back in hole with injection equipment and return well to injection. 1 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further cert: constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternation plan SIGNATURE | fy that any pit or below-grade tank has been/will be ive OCD-approved /e Associate DATE 05/05/2010 m TELEPHONE NO 806-592-6280 |