State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	
DISTRICT I RECEIVED 1220 South St. Francis Dr.	WELL API NO. / 30-025-28885
1625 N French Dr., Hobbs, NM 88240 DISTRICT II MATIO ZUIÚ Santa Fe, NM 87505	5. Indicate Type of Lease
1201 NV Creat Aug Artogia NM 99210	STATE X FEE
DISTRICT III HOBBSOCD	6. State Oil & Gas Lease No.
1000 R10 Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 29
1. Type of Well: Oil Well Gas Well Other Injector	8. Weil No. 442 /
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	1
	t From The <u>East</u> Line
Section 29 Township 18-S Range 38-F 11. Elevation (Show whether DF, RKB, RT GR, etc.)	5 NMPM Lea County
3643' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
	· · · ·
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion	
 Kill well. Pull injection equipment. Clean out to 4115'. 	
 Clean out to 4115 . Set CIBP & dum; sand from4108-4088'. 	
4. Set CICRP @3980' & pump cement squeeze.	
5. Test squeeze.	
 Drill out CICR & cement. Acid treat well w/1500 gal of 15% NEFE HCL acid w/rock salt block 	
8. Perform scale squeeze.	
9. Run back in hole with injection equipment.	
10. Test casing and chart for the NMOCD.	
11. Return well to injection.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify	that any pit or below-grade tank has been/will be
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternativ	e OCD-approved
SIGNATURE Mendry Ci Johnson TITLE Administrative	Associate DATE 05/06/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy_com	TELEPHONE NO. 806-592-6280
For State Use Only	
APPROVED BY CLORACE TITLE OTH	FF MAR DATE 5-10-10
CONDITIONS OF APPROVAL IF ANY.	