Office Energy, Min <u>District II</u> Energy, Min <u>1625 N. French Dr., Hobbs, NM 88240</u> <u>District III</u> <u>1301 W. Grand Ave., Arter Gordon VE DIL CONS</u> <u>District III</u> 1220 S <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM <u>87505</u> HOBDSOCD	ita Fe, NM 87505	Form C-103 October 13, 2009 WELL API NO. 30-025-31882 5. Indicate Type of Lease STATE FEE S 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator CELERO ENERGY II, LP 3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		<ul> <li>7. Lease Name or Unit Agreement Name Cone</li> <li>8. Well Number</li> <li>9. OGRID Number</li> <li>247128</li> <li>10. Pool name or Wildcat</li> <li>Knowles, South (Devonian)</li> </ul>
4. Well Location         Unit Letter_J       : 1980       feet from the South       line and 1980       feet from the East       line         Section 12       Township 17S       Range 38E       NMPM       CountyLea       /         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation       11. Elevation       11. Elevation         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       12. NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAN TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMF DOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed operations. (C of starting any proposed work). SEE RULE 19 proposed completion or recompletion.	COMMENCE DRI CASING/CEMEN OTHER:	ILLING OPNS P AND A S T JOB C
5/3/10 - Unload & rack 371 jts 2 7/8" workstring, 230 Psi on well. Bleed psi off. Slight flow of produced wtr. ND master valve & flange. NU BOP. TIH w/mule shoe bent joint. Tag @ 6667' w/ 210 jts + 20'. Work tbg down to 6704'. Tagging solid. Could not make any more hole. Pull tbg above 6667'. Work tbg back down & tag @ 6667'. Rotate tbg & work tbg down to 6704'. Tagging solid. Pull tbg to 6639'. 5/4/10 - 110 psi on 5 ½" csg, 0 psi on surf & intermediate. RU vacuum truck on csg to bleed off - slight flow. POOH w/ tbg. TIH w/5 ½" HD pkr on 145 jts workstring. Set pkr @ 4587', pressure 5 ½" csg to 500 psi & tested good. Pressure surf pipe to 200 psi & tested good. Pressure intermediate to 375 psi & held good. RU on tbg & establish inj rate @ 3 bpm @ 1500 psi w/all csg valves open. At 16.5 bbls gone. Intermediate csg started started flowing @ ¼ bpm. Pumped an add'l 20 bbls. Intermediate csg remained @ ¼ bpm flow. Unset HD pkr. Circulate hole w/100 bbls 10# brine. Tbg & csg on vac. POH w/HD pkr. 5/5/10 - MIRU Reverse Unit. RIH w/2"x 4 5/8" bullet mill, 2- x-overs, 4- 3 1/8" DC's, x-over, 207 jts 2 7/8" workstring, tag @ 6679'; PU power swivel, mill from 6679' to 6685', returns from 6679' to 6680' were scale, returns from 6680'- to 6685' were mostly cmt w/some scale. Could not run any weight on mill. Mill would torque up & stall power swivel. PU off btm & reverse hole clean. Returns were cmt & very little scale. POH w/30 stands tbg to 4776'. SD.		
Spud Date:	Rig Release Date:	33 (Aubsequent Report of Well Plugging) may be mund at OCD Web Page under , he wemned state nm.us/oed.
SIGNATURE Lisa Hunt	TITLE Regulatory Analyst	DATE_05/06/2010
Type or print name Lisa Hunt For State Use Only APPROVED BY: Conditions of Approval (il any):	E-mail address: <u>LHunt@celeroer</u>	DATE <u>5-10-10</u>