CEIVED State of New Mexico

District 1 1625 N. French Dr., Hobbs, NM 88240

District II. 1301, W. Grand Avenue, Artesia, NM 882 MAY 0 6 2010 District III

District III
1000 Rio Brazos Road, Aztec, NM 874 HOBBSOCD
District 1V

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

111 Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 MAY 05 2010 Form C-144 CLEZ July 21, 2008

For closed loop systems that only use above ground steel tanks or haut-off hins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel ta	inks or haul-off bins and prope	ose to implement waste r	emoval for closure)

Type of action: X Permil Closure Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-liop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off-bins and propose to implement waste removal for closure; please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator: Chesapeake Operating, Inc. OGRID #: 147179 Address: P.O. Box 18496 Oklahoma City, OK 73154-0496 Facility or well name: Hornet State #1 OCD Permit Number: (P) - (1)API Number: 30-025-36391 Township 19 South Range 34 East County: Lea U/L or Qtr/Qtr D Section 3 Center of Proposed Design: Latitude 32.694690 Longitude -103:55441 NAD: X1927 1983 Surface Owner: Federal X-State Private Tribal Trust or Indian Allotment X Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well . Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) X P&A Above Ground Steel Tanks or ☐ Haul-off Bins Signs: Subsection C. of 19.15.17.11 NMAC DEC 02 2009 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☒ Signed in compliance with 19.15.3:103 NMAC HOBBSOCD Closed-loop Systems Permit Application Attachment Cheeklist: Subsection B of 19.15.17.9 NMAC Anstructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15:17:11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15:17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.1) NMAE) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Controlled Recovery, Incorporated. Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: Sundance Disposal Disposal Facility Permit Number: NM-01-0003 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection Lof 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Bryan Arrant Title: _Senior Regulatory Compl. Sp. Signature: Date: __12/02/2009

Form C-134 CLEZ

e-mail address: bryan arrant@chk.com

Oil Conservation Division

Telephone: _(405)935-3782

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OCD Approval: Permit-Application (including closure plan) Qosure F	Plan (only)	DEC 0.2 See
OCD Representative Signature:	Approval Date:	DEC 0 2 2009
Title: DISTRIOT & SUPERVISOR	OCD Permit Number: P1-0153	5
8. Closure Report (required within 60 days of closure completion): Subsection firstructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the constant.	to implementing any closure activities and submit the completion of the closure;activities. Please d	o not complete this
y. <u>Closure Report Regarding Wuste Removal Closure For Closed-loop Systems</u> Instructions: Please indentify the facility or facilities for where the liquids, dri two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	·
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on of Yes (If yes, please demonstrate compilance to the items below) No.	r in areas/that will not be used for future service at	id operations?
Required for impacted areas which will not be used for future service and operat Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Respectation Application Rates and Seeding Technique	ions:	
10. Olekanden Clasinin Ceisti Gootlen.		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirer Name (Print): Signature: At Al Charles Signature: Signature: At Al Charles Signature: Sig		sure plan.
e-mail address: Oct. richards echk.com	Telephone: 575-391-140	62
* no stude or solids	to surface there	fore

ECG 5-10-10

Chesapeake Operating, Inc.'s Closed Loop System Hornet State # 1 Unit D, Sec. 3, T-19-S R-34-E Lea Co., NM API #: 30-025-36391

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug & abandonment of this well.
(1) 500 bbl "frac" tank"

Operations & Maintenance:

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the steel pits and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After plug & abandonment operations, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006

The alternative disposal facility will be Sundance Disposal.

Their permit# is: NM-01-0003.