State of New Mexico Energy, Minerals and Natural Resources Department

FILE IN TRIPLICATE	Revised 5-27-2004
	WELL API NO
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 MAY 10 ZUIN Santa Fe, NM 87505	30-025-37480
DISTRICT II 1301 W. Grand Ave, Artesia, NM 882 00 BBSOCD	5. Indicate Type of Lease
- 425	STATE X FEE
DISTRICT III 1000 R10 Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	Section 25
1. Type of Well:	8. Well No 741
Oil Well Gas Well Other Injector	9. OGRID No. 157984
2. Name of Operator Occidental Permian Ltd.	9. OOKID NO. 137984
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit Letter A : 360 Feet From The North 1294 Fee	t From The East Line
Section 25 Township 18-S Range 37-I	E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3677' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	NS PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	
OTHER: Squeeze perf//OAP/Acid treat well X OTHER:	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE_RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Kill well. POOH w/injection equipment. Clean out to 4230'. Set CIBP. @4220'. Dump sand 3 sacks cement on top. Tag top of cement @4194'. Set CICR @4130' and pump cement. Test squeeze. Clean out well to PBTD @4361'. Perforate well @4311-15', 4320-28', 4336-51' @2 JSPF. Acid treat well with 2982 gal of 15% NEFE acid. Perform scale squeeze. Test casing and chart for the NMOCD. Run back in hole with injection equipment and return well to injection. 	
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Form C-103 Revised 5-27-2004