		23 ;					15753930	720	;			7	# 10/ 1
Two Copics District 1 1076 11 Providence 11 Providence			E	State of New Mexico Energy, Minerals and Natural Resources									or n C-1 <u>M</u> : y 05, 20
1625 N. French Dr., Hobbs, NM 88240 District II										L API NO.			
1301 W. Grand Avenue, Artesia, NM 88210 District III				0	il Conserv	ation Di	vision		30-025-3 2. Type of				
1000 Rio Brazos	Rd., Aztec, NI	vf 87410		12	220 South	St. Fran	cis Dr.		2. Type of ST		FEE [TEEDOUT	N A .T
District IV 1220 S. St. Francis	6 Dr., Santa F	, NM 87505		Santa Fe, NM 87505					3. State Oi	di Gas Leas	CDC L	FED/INI	
WELL	COMPL	ETION	OR REC	RECOMPLETION REPORT AND LOG									
4. Reason for fi	ling:									une or Unit A		Nume	entra de la conse
COMPLET	ION REPO	DT (Rill in	hoves #1 the	ouch #2	1 for State and D	laa mudilai			Jalmat Field	Yates Saud	Unit		
							• ·		6. Well Nu	mber: 240	/		
C-144 CLO #33; attach this a	SURE A'I'I	ACHMEN	(I' (Fill in bo	xcs#1ti	hrough #9, #15 I	Date Rig Re	loased and #32	and/or			~		
7. Type of Com	pletion:												
8. Name of Oper	WELL	WORKOV	ER 🗋 DEE	PENING			FERENT RESI	ERVOI	R OTHER	Conv to I	njector)	
Melrose Operation		i i							9. OGRID 184860	<u> </u>	\sim		
10. Address of C	perator	TE 210 11-					······································		11. Pool nan	ne or Wildcat			
20333 State High	way 249, S	1E 31V, HO	usion, l'exas,	, 77070					Jalmat (T-Y	-7 Rvts)			
12.Location	Unit Ltr	Section		nship	Range	Lot	Feet fre	om the	N/S Line	Feet from	the E/V	V Line	County
Surface:	N	2	22-5		35-E		688		South	1625	We	st	L 3A
BH;													<u>† </u>
13. Date Spudde 07/10/08	d 14. Dat	1.D. Reac			g Released			mpleted	(Ready to Pr	oduce)	17. Ele	vations 359	ю . с іГ
18. Total Measur				19/08 Plug Be	ick Measured De	epth	07/29/08 20. Was Di	rections	I Survey Mad	e? 21	Type Eler	tric and O	thei Logs Ru
4175	-		410	66' -		-					CCL		
22. Producing In 3834', 4041', Ya		this comple	tion - Top, B	ottom, N	lame						- <i>,</i> , <u></u> -		
23.	440			CAS	SING REC	'ORD (Report all	etrine	re ect in v	vell)		· · · · · ·	<u> </u>
CASING SI	ZE	WEIGH	T 1.B./FT.		DEPTH SET		HOLE SIZE	30,00	CEMENTI	NG RECORI		AMOUNT	PU LED
8 5/8"		2	4#		421'		12 1/4"			to surface		NO	
5 1/2"		15	.5#		4166'		7 7/8"		750 sx	Cl C poz		NO	NE
										······································	_		
,									ļ		_		
24.					ER RECORD	<u>_</u>		25.	<u>L</u>	TUBING R			
ALL AND A DESCRIPTION OF A			BOITOM		SACKS CEN		REEN	SIZ		DEPTH			ER
SIZE	TOP				1			2	3/8"	3787'		3787	
SIZE	TOP	·····	ļ										
		rval size a	ind number)				ACID SUC	T DD	ACTURE	EMENET O	OUEE 70	DTC	
SIZE 26. Perforation Porforated from 3	record (inte		nd number)				ACID, SHO			EMENT, S			
26. Perforation	record (inte		ind number)		1	DE		AL		AND KIND			
26. Perforation	record (inte		ind number)			DE 38	PTHINTERV	AL	AMOUNT 4000 gal	AND KIND	MATERI	AI, USED	
26. Perforation Porforated from 5	record (inte		ind number)			DE 38 38	PTH INTERV 34' – 4041' 34' – 4041'	AL	AMOUNT 4000 gal	AND KIND acid	MATERI	AI, USED	
26. Perforation Porforated from : 28.	record (intr 1834' - 404	l' w/2 spf		thod (F	Towing and 12	DE 38 38 PROD	PTH INTERV 34' - 4041' 34' - 4041' UCTION	AL	AMOUNT 4000 gal 1483 bbl	AND KIND acid frac w/ 12	MATERI 0,000# s	AI, USED	
26. Perforation Porforated from 2 28. Date First Produc	record (inte 1834' - 404 Stion	' w/2 spf	roduction Mr		lowing, gas lift, j	DE 38 38 98 98 98 98 98 98 98 98 98 98 98 98 98	PTH INTERV 34' - 4041' 34' - 4041' UCTION ize and type pu	AL mpj	AMOUNT 4000 gal 1483 bbl Well Sint Injector	AND KIND acid frac w/ 12 us (Prod. or S	<u>MATERI</u> 0,000# s	at, USED	
26. Perforation Porforated from : 28.	record (intr 1834' - 404	' w/2 spf			Prod'n For	DE 38 38 98 98 98 98 98 98 98 98 98 98 98 98 98	PTH INTERV 34' - 4041' 34' - 4041' UCTION	AL mpj	AMOUNT 4000 gal 1483 bbl	AND KIND acid frac w/ 12	<u>MATERI</u> 0,000# s	at, USED	Dil R itio
26. Perforation Porforated from 2 28. Date First Produc	record (intr 1834' - 404 stion	' w/2 spf	roduction Me Choke Siz	c 24-		DE 38 38 98 98 98 98 98 98 98 98 98 98 98 98 98	PTH INTERV 34' - 4041' 34' - 4041' UCTION ize and type pu	AL mp) Gas	AMOUNT 4000 gal 1483 bbl Well Sint Injector	AND KIND acid frac w/ 12 us (Prod. or S) Water -	MATERI 0,000# s Shut-in) Bbl.	at, USED	
26. Perforation Porforated from 3 28. Date First Produc Date of Test	record (intr 1834' - 404 stion	l' w/2 spf	roduction Me	c 24-	Prod'n For Test Period	DE 38 38 98 98 98 98 98 98 98 98 98 98 98 98 98	PTH INTERV 34' - 4041' 34' - 4041' UCTION ize and type pu - Bbl	AL mp) Gas	AMOUNT 4000 gal 1483 bbl Well Smin Injector	AND KIND acid frac w/ 12 us (Prod. or S) Water -	MATERI 0,000# s Shut-in) Bbl.	AL USED and Gas - C	
 26. Perforation Porforated from 3 28. Date First Product Date of Test Flow Tubing 	record (intx 834' – 404 Stion Hours T Casing 1	Pressure	Choke Siz	c 24-	Prod'n For Test Period	DE 38 38 98 98 98 98 98 98 98 98 98 98 98 98 98	PTH INTERV 34' - 4041' 34' - 4041' UCTION ize and type pu - Bbl	AL mp) Gas	AMOUNT 4000 gal 1483 bbl Well Smin Injector	AND KIND acid frac w/ 12 us (Prod. or S) Water -	MATERI 0,000# s Shut-in) Bbl. Gravity -	Gas - C API - (Cor	
26. Perforation Porforated from 2 28. Date First Produc Date of Test Flow Tubing Press. 29. Disposition o	record (interest of the second content of th	Pressure	Choke Siz	c 24-	Prod'n For Test Period	DE 38 38 98 98 98 98 98 98 98 98 98 98 98 98 98	PTH INTERV 34' - 4041' 34' - 4041' UCTION ize and type pu - Bbl	AL mp) Gas	AMOUNT 4000 gal 1483 bbl Well Smin Injector	AND KIND acid frac w/ 12 us (Prod. or S Water -	MATERI 0,000# s Shut-in) Bbl. Gravity -	Gas - C API - (Cor	
26. Perforation Porforated from 2 28. Date First Produc Date of Test Flow Tubing Press.	record (interest of the second content of th	Pressure	Choke Siz	c 24-	Prod'n For Test Period	DE 38 38 98 98 98 98 98 98 98 98 98 98 98 98 98	PTH INTERV 34' - 4041' 34' - 4041' UCTION ize and type pu - Bbl	AL mp) Gas	AMOUNT 4000 gal 1483 bbl Well Smin Injector	AND KIND acid frac w/ 12 us (Prod. or S Water -	MATERI 0,000# s Shut-in) Bbl. Gravity -	Gas - C API - (Cor	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled a deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accomplised by copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All dep h reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	Т. Релп. "В"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 3834'	T. Miss	T. Pictured Cliffs	T. Penn, "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Gloricta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bonc Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZON

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....to.........

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
						ļ		
				ĺ				
	1							