Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	$\mathbf{E}$ jy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>		WELL API NO. 30-025-07190
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV 1220 S. St. Francis Dr., Sonto Fo. MM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Henry A Harris
PROPOSALS.)         1. Type of Well: Oil Well X         Gas Well    Other		8. Well Number 4
2. Name of Operator CELERO ENERGY II, LP		9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601		10. Pool name or Wildcat
Midland, TX 79701		Gladiola: Davonian
4. Well Location		
Unit Letter <u>G</u> :	1980feet from theNorth line and 19	80feet from the East line
Section 18	Township 12S Range 38E	NMPM CountyLea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3870' GL	
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON	SEQUENT REPORT OF:
TEMPORARILY ABANDON		
PULL OR ALTER CASING	CHANGE PLANS COMMENCE DR MULTIPLE COMPL CASING/CEMEN	
		ТЈОВ
OTHER:	OTHER: Work do	me by prior operator for well record only
13. Describe proposed or comple	ted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated dat
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
Submitted for well record; work d	one by prior operator (Saber Resources) 11/13/-07-12	2/11/07.
1) Set CIBP at 11910' and bump	bail 35' of cement.	
3) Run CBL 9950'-9400'; perf (4)	9806', and test perfs to 2700 psi without any bleed-or	ff.
	rculate between sqz holes at 9700' and 9330'.	
	with 2000 gals. Set packer at 9493' and establish cir	culation on 5-1/2" casing
<ol><li>6) Set CICR at 9583' and circ/squ</li></ol>	eeze perfs at 9700' and 9330' w/100 sx Class H. Run	pkr to 9271' and test squeeze to 3500 psi.
<ol><li>Drill out CICR at 9583' and ce</li></ol>	ment to 9650'. Run CBL 9638'-9150'.	- · · · ·
9) Set CICR at 9636'. Rum pkr to 9	0614' and pressure up on sqze holes at 9636' to 4000 p	osi. Set pkr at 9288' and acdz w/1150 gals.
	9363'fell through and tag at 9638'.	
11) Perforate 9560'-9588'(58), 953	44'-9538'(10), 9518'-9524'(14), and 9464'-9482'(38).	
<ol><li>Run packer and acidize perfs a</li></ol>	at 9588'-9464'. Flowback and swab test 2 days.	·
13) Set CI <del>BP at 9390' and dump t</del>	ail 35' of cmt, Load csg with 81 bbls FW w/corrosion	<del>n inhibitor. Test csg to 5</del> 40 psi.
Walfcamp recompletion unsucces	SIUL 12/11/07	_
* Propose to: 1) Run pressure test a	nd leave well temporarily abandoned.	
I hereby certify that the information a	bove is true and complete to the best of my knowledge	e and belief.
SIGNATURE LISA	First TITLE Regulatory Analyst	DATE 05/10/2010
Type or print name Lisa Hunt	E-mail address: LHunt@celeroe	nergy.com PHONE: (432)686-1883
For State Use Only		
APPROVED BY	maker TILE STAFF A	QR DATE 5-10-12
Conditions of Approval (if any);	TARA IIILE XATTY W	DATE 0-10-12
Contactions of Applover (hearty)	/	
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