

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Cone
2. Name of Operator CELERO ENERGY II, LP	8. Well Number 4
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	9. OGRID Number 247128
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 12 Township 17S Range 38E NMPM County Lea	10. Pool name or Wildcat Knowles, South (Devonian)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Telephone conversation 5/7/10 with Buddy Hill.

- 1) Set RBP at 5080'. Perf (4) at 5000' and balance 60 sx Class C at 5000'-4800'. WOC and pressure test. Drill out cement at 4800'-5000' and pull RBP.
- 2) Set packer at 4600'. Mix and pump 700 sx Class C and hesitate/squeeze to 1000 psi. WOC and POOH.
- 3) RU wireline and cut and pull casing at 4750' or above.
- 4) RIH with BP & PS on tubing and tag TOC in 5-1/2" casing. Circulate hole full of minimum 9.5 ppg salt mud. Balance 35 sx Class C at 4800'-4700'. WOC and tag w/tubing.
- 5) Spot 35 sx Class C at 3475'-3375' and 2370'-2270'.
- 6) Perf (4) at 475'. RIH w/packer and squeeze/balance 70 sx Class C at 475'-375'. WOC. Trip tubing, RIH w/BP & PS on tubing and tag.
- 7) Spot 50 sx Class C at 170' to surface. Cut off wellheads and set P&A markers.

Spud Date:

Rig Release Date:

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

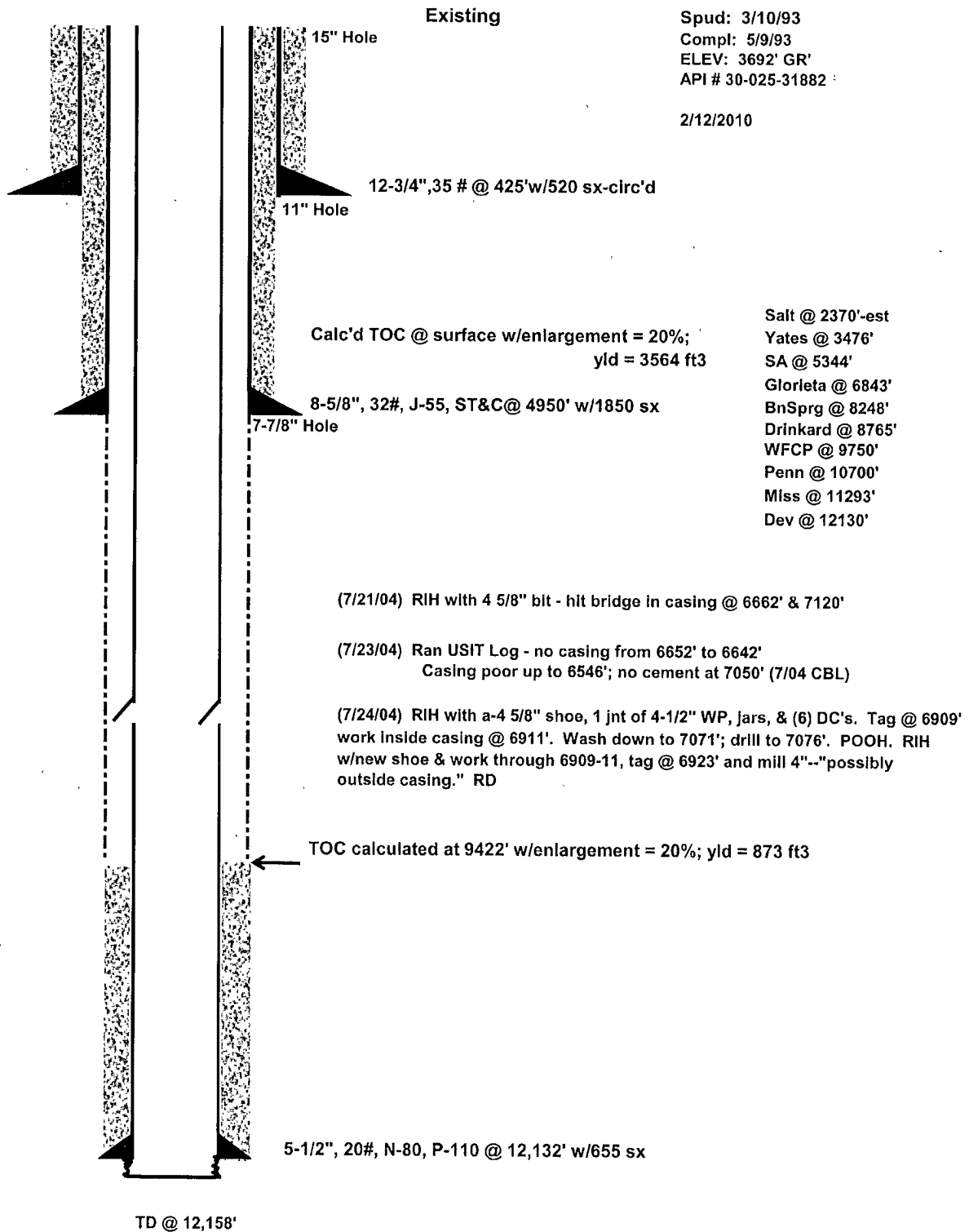
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 05/10/2010

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883
For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 5-10-10
Conditions of Approval (if any):

Cone # 4 - 1980' FSL & 1980' FEL of Sec. 12, T-17S, R-38E, Unit Letter "J"



Cone # 4 - 1980' FSL & 1980' FEL of Sec. 12, T-17S, R-38E, Unit Letter "J"

Proposed P&A

5/10/2010

