Submit 3 Copies To Appropriate District Office State of New Mexico District II 1625 N French Dr , Hobbs, RECENED District II 1301 W. Grand Ave , Artesia, NM 8821 0 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. 1000 Rio Brazos Rd , Aztec, NM 8741 0 District III 1000 Rio Brazos Rd , Aztec, NM 8741 0 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 1220 S. St Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Mack Energy Corporation 3. Address of Operator	Form C-103 June 19, 2008 WELL API NO. 30-025-37073 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. VB-623 7. Lease Name or Unit Agreement Name Perch State 8. Well Number 013837 10. Pool Name or Wildcat Grayburg Jackson SR Q G SA
P.O. Box 960 Artesia, NM 88210 4. Well Location	
Unit Letter B 330 feet from the North line and 221	2310 feet from the East line
Section30Township16SRange32E11. Elevation (Show whether DR, RKB, RT, GR etc.)	NMPM County Lea
11. Elevator (Snow whether Dik, Akb, Kr, Ok etc. 4364' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK D PLUG AND ABANDON 🛛 REMEDIALWOF	RILLING OPNS. P AND A
OTHER: OTHER:	
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Notify OCD 24 hours prior to starting plugging operations. 1) Set CIBP @ 2800' w/ a 35' cmt cap. 2) Set 25sx cmt plug at 2350', WOC & tag (Bottom Salt). 3) Set 25sx cmt plug at 1300', WOC & tag (Top Salt). 4) Set 25sx cmt from at 450', (8 5/8 casing shoe). Work tag 5) Set cmt plug from 50' to surface. 6) Install P & A Marker 	
Note: Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds	
of gel per barrel after the bottom plug is set.	
Spud Date: 3/15/2005 Rig Release Date:	3/26/2005
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.	
SIGNATURE <u>Jerry W. Sherrell</u> <u>TITLE Production Clerk</u> E-mail address: jerrys@macker	DATE <u>5/5/10</u> nergycorp.com PHONE: (575) 748-1288
For State Use Only	
APPROVED BY:	QZ DATE 5-11-10

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Mack Energy Corporation Perch State #1, Sec. 30 T16S R32E 30-025-37073



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After





TD @ 4270'

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