Submit To Appropriate District Office State of New Mexico										Form C-105							
Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Minerals and Natural Resources										;	July 17, 2008						
1 District II											1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 882107 (15 71)11 Oil Conservation Division											30-025-39549 2. Type of Lease						
District III 1000 Rio Brazos Rd, Aztec, NM 874100Bb SOCD 1220 South St. Francis Dr. District IV											2. Type of Lease STATE FEE FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil & Gas Lease No. NA						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											The state of the s						
4 Reason for filing:										5. Lease Name or Unit Agreement Name							
										Lou Worthan							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										003							
 Type of Complex NEW W 		WORK	OVER 🔲	DEEPI	ENING	□PLUGBACI	K 🗆	DIFFER	ENT RESER	VOIR	OTHER						
8. Name of Operat	or Apac	he Cor	ooration								9. OGRID 0	0873					
10. Address of Op	erator 61	20 S Va	ila Avan	S.II	ito 150	າດ		, , ,	···		11 Pool nam	ne or Wi	ldcat				
	Tu	lsa, OK	74136-4	1224	110 100	,,,					Wantz; Abo (62700)						
12.Location	Unit Ltr	Secti	on	Towns	hıp	Range	Lot	Feet from the		n the	N/S Line Feet from th		from the	E/W I	Line	County	
Surface:	В .	.	11	2	 2S	37E	 		990		North	1 ,	2310	F	ast	Lea	
BH:		+	' '			V/ L	 		1 -330		. 10101	+	.5.0	 		Lua	
13. Date Spudded	14 Da	te T.D. R	eached	15 [Date Rug	Released	1	1	6. Date Com	pleted	(Ready to Pro	oduce)	11	I 7. Elevat	ions (DF	and RKB,	
02/08/2010	02/23/		cacned		26/201			o o	4/09/2010	picica	(Ready to 11)	ouucc)			etc.) 335		
18. Total Measured 7628'	d Depth o	f Well		1	19. Plug Back Measured Depth 20. Was Direct No				ectiona	al Survey Made? 21. Type Electric and Other Logs Run CNPhDen, CSITT, SGR, DLL, BHP							
22 Producing Intel 6568' - 6989' (A		this com	pletion - T	op, Bo	tom, Na	ime		•			-	•					
23.					CAS	ING REC	OR	D (Re	port all s	tring	gs set in v	vell)					
CASING SIZ	E	WEIC	GHT LB./F	T.		DEPTH SET		H	OLE SIZE		CEMENTING RECORD AMOUNT PULLED						
9-5/8"			40#			1117' 12-1/4"				.550 sx							
5-1/2"			17#			7628'			7-7/8"		16:	50 sx					
													+				
												·					
					LDNI	ER RECORD				126		TIIDB	IC REC	OBD			
SIZE	ТОР		ВОТ	том	LINI	SACKS CEM	ENT	SCREI	EN	25. SIZ			IG REC		PACKI	ER SET	
											2-7/8" 7156'						
								<u> </u>			 						
26. Perforation r	ecord (int	erval, sız	e, and nun	nber)				27. A	CID, SHO	Γ, FR.	ACTURE, C	EMEN	T, SQU	EEZE,	ETC.		
Upper Abo 6	568' - 65	595' (2 \$	SPF, 18	holes)	Produ	icing		DEPTI	I INTERVA	L	AMOUNT	AND K	IND MA	ΓERIAI	L USED		
Middle Abo 6686' - 6804' (2 SPF, 52 holes) Producing6							568' - 6595'			4000 gals 15% HCI							
Upper Abo 6864' - 6989' (2 SPF, 50 holes				holes)	· -				12000 gals 15% HCl 4000 gals 15% HCl								
								·	364' - 6989) '	<u> </u>	4	1000 ga	ls 15%	HCI		
28.			I		, ,				CTION		T *** ·- =						
Date First Producti						wing, gas lift, p	итріп	g - Size a	nd type pum	p)	Well Statt			in)			
04/09/201			Pumpir		oa Pun	<u> </u>						ducing					
Date of Test	Hours 7		Cho	ke Sıze	٠	Prod'n For Test Period		Oil - B	Ы	1	- MCF	Wa I	iter - Bbl.		Gas - C	il Ratio	
04/24/2010	24							0		16	5	4			NA		
Flow Tubing Press.	Casing	Pressure		ulated 2 r Rate	24-	Oil - Bbl.		Ga	s - MCF	- '	Water - Bbl.			vity - Al	PI - (Cori	·)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
Sold Apache																	
31. List Attachmen		ation Re	eport, C-	102, C	-103,	C-104 (Logs	maile	ed 3/9/2	(010)								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site but	rial was u	sed at the	well, repo	ort the e	xact loc		ite bu	rial:			T						
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Name Sophie Mackay Title Engineering Technician Date 05/04/2010																	
Signature	S	Ma	Mas	1_	Ì	Name Sophi	ie Ma	ickay	Ti	itle E	ngineering	Techr	nician		Date	05/04/2010	
E-mail Address	sophie	e.macka	ay@apa	hecor	p.com	· · ·		1		<u></u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3252'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3573'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3840'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 4950'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5005	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5364'	T. Gr. Wash 7036'	T. Dakota	•					
T.Tubb 5858'	T. Delaware Sand	T. Morrison						
T. Drinkard 6070'	T. Bone Springs	T.Todilto						
T. Abo 6470'	T. Rustler 1080'	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	Т.	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian	OIL OR GAS					

I. Cisco (Bough C)	1.	1. Felillali	
	4	,	OIL OR GAS SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
,	IM	PORTANT WATER SANDS	
Include data on rate o	f water inflow and elevation	to which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
,		ECORD (Attach additional sheet if i	

From To Thickness

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				١	:			
							:	
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		,						
							,	