Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	June 19, 2008
9 Cm 11 13			30-025-39551	
District III 1301 W. Grand Avc., Artesia, NM 8821 MAY 0 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		Dr.	5. Indicate Type of STATE	Lease ✓ ☐
District III 1000 Rio Brazos Rd, Aztec, NM 8/4HOBBSOCD Santa Fe, NM 87505			6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fc, NM 87505			NA	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Marshall B	
1. Type of Well: Moil Well Gas Well Other:			8. Well Number ₀₁₄	
2. Name of Operator			9. OGRID Number	
Apache Corporation			873	
3. Address of Operator 6120 S Yale Avenue, Suite 1500, Tulsa, OK 74136-4224			10. Pool name or Wildcat	
, ,				Oag (Gas), Dillikaru
4. Well Location Unit Letter K: 1845 feet from the South line and 1765 feet from the West line				
Unit Letter K: 1845 feet from Section 27 Townsh		_ line and <u>1765</u> 37F		
			NMPM (County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412'				
The state of the s				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE	İ			
OTHER:		HER: Completion		×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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04/08/10 Perf Drinkard @ 6444, 46, 48, 50, 54, 60, 65, 67, 69, 75, 84, 90, 92, 94, 6520, 22, 34, 36, 38, 49, 51, 58, 60, 64, 72, 74, 87, 89, 6602, 04, 06' w/ 2 SPF, 64 holes.				
04/09/10 Acid Drinkard w/ 3K gals 15% HCl.				
04/12/10 Frac Drinkard w/ 45.5K gals SS-35 and 60K # 20/40 sand. Set CBP @ 6350'. Perf Tubb @ 5964-6194' w/ 2 SPF, 78 holes. Acid Tubb w/ 4K gals 15% HCl.				
Frac Tubb w/ 71K gals SS-30 and 140K # 20/40 sand. Set CBP @ 5900'.				
Perf Lower Blinebry @ 5649-5805' w/ 4 SPF, 72 holes.				
04/13/10 Acid Lwr Blinebry w/ 2K gals 15% HCl. Frac Lwr Blinebry w/ 44.5K gals SS-25 and 72K # 20/40 sand. Set CBP @ 5600'. Perf Upper Blinebry @ 5488, 94, 5502, 06, 10, 12, 15, 21, 25, 28, 30, 37, 40, 44, 46, 51, 52, 59, 63, 65' 2 SPF, 40 holes.				
Acid Upr Blinebry w/ 2K gals 15% HCl. Frac Upr Blinebry w/ 49.5K gals SS-25 and 87K # 20/40 sand.				
04/14 - 0415/10 DO CBP's @ 5600', 5900', and 6350'. CO to PBTD @ 6652'. RIH w/ tbg to 6562'.				
04/16/10 RIH w/ pump and rods. 04/19/10 Set 640 pumping unit. Place on production Blinebry/Tubb/Drinkard.				
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Spud Date: 02/27/2010	Rig Release Date:	03/07/2010		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE & Mackay	TITLE Engineering	Technician	DATE	05/05/2010
Type or print name Sophie Mackay	F-mail address:	ship mack-sufficient	DIIO	TE. 019 404 4904
For State Use Only	E-mail address: sop	лне mackay@apach	ecorp.com PHON	IE: 918-491-4864
	PETROL	EUM ENGINE	en	MAY 1 2 2010
APPROVED BY:				