

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
1. WELL API NO. 30-025-39551															
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No. NA															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															
5. Lease Name or Unit Agreement Name Marshall B															
6. Well Number: 014															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Apache Corporation															
9. OGRID 873															
10. Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224															
11. Pool name or Wildcat Bli O&G (Gas) / Tubb O&G (Gas) / Drinkard															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	K	27	21S	37E		1845	South	1765	West	Lea					
BH:															
13. Date Spudded 02/27/2010	14. Date T.D. Reached 03/06/2010	15. Date Rig Released 03/07/2010				16. Date Completed (Ready to Produce) 04/19/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3412' GR						
18. Total Measured Depth of Well 6665'				19. Plug Back Measured Depth 6652'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run CNPhDen, SGR, CSITT, DLL, BHP					
22. Producing Interval(s), of this completion - Top, Bottom, Name 5488' - 5805' (Blinebry) / 5964' - 6194' (Tubb) / 6444' - 6606' (Drinkard)															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1212'		12-1/4"		750 sx							
5-1/2"		17#		6665'		7-7/8"		1200 sx							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD									
						SIZE	DEPTH SET	PACKER SET							
						2-7/8"	6562'								
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
Upr Blinebry 5488' - 5565', 2 SPF, 40 holes, producing						DEPTH INTERVAL									
Lwr Blinebry 5649' - 5805', 4 SPF, 72 holes, producing						AMOUNT AND KIND MATERIAL USED									
Tubb 5964' - 6194', 2 SPF, 78 holes, producing						5488' - 5805' 4K gals HCl, 94K gals gel & 159K # sand									
Drinkard 6444' - 6606', 2 SPF, 64 holes, producing						5964' - 6194' 4K gals HCl, 71K gals gel & 140K # sand									
						6444' - 6606' 3K gals HCl, 45.5K gals gel & 60K # sand									
28. PRODUCTION															
Date First Production 04/19/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump					Well Status (Prod. or Shut-in) Producing								
Date of Test 05/03/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 66	Gas - MCF 407	Water - Bbl. 80	Gas - Oil Ratio 6167								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.6									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache					
31. List Attachments Inclination Report, C-102's, C-103, C-104's (logs mailed 4/08/2010)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Sophie Mackay		Printed Name Sophie Mackay				Title Engineering Technician				Date 05/05/2010					
E-mail Address sophie.mackay@apachecorp.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2374'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3106'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3651'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3959'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5035'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5094'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5536'	T. Gr. Wash	T. Dakota	
T. Tubb 6014'	T. Delaware Sand	T. Morrison	
T. Drinkard 6328'	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1178'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology