Submit To Approp	nate Distn	ct Office				State of Ne	w Me	xico						F	orm C-105	
District I 1625 N French Dr., Hobbs, NM 8824 C FIEDER Minerals and Natural Resources											July 17, 2008					
District II									1. WELL API NO. 30-025-39686							
1301 W Grand Avenue, Artesia, NM 88210 AY 2010 Oil Conservation Division									Type of L							
1000 Rto Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505									☐ STA	TE	🗷 FEE	☐ FED/INI	DIAN			
										ļ	State Oil		Lease No.	N	Α	
		LETIO	N OR F	RECC	MPL	ETION RE	POR	Γ AN[LOG			99000000°°,		*		
4. Reason for filing:										Lease Nan go A	ne or Ur	nit Agreer	nent Name	/		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Well Num	ber:	-					
								or 01	14			./				
#33; attach this a	nd the pla									<u> </u>	4			· · · · · · · · · · · · · · · · · · ·		
7. Type of Comp	WELL [] work(OVER 🗆	DEEPE	NING	□PLUGBACK	I D DI	FFERE	NT RESERVO	OIR [OTHER					
3. Name of Opera	ator Apa	che Corr	oration	•	/					9.	OGRID 00	0873		√		
10. Address of O	perator										11. Pool name or Wildcat					
10. Address of O	6 T	120 S Ya ulsa, OK	le Aveni	ue, Su เววง	ite 150	00					Penrose Skelly; Grayburg (50350)					
12.Location	Unit Ltr	Secti		Towns	hip	Range	Lot		Feet from th		S Line		from the	E/W Line	County	
Surface:	D	-	22	21		37E			330		North	-	330	West	Lea	
вн:			- -						000	\dashv	. 101111	 	,,,,	11091	Lua	
13 Date Spudded	d 14. D	ate T.D. Re	eached	15. E	Date R19	Released		16.	Date Comple	eted (Re	ady to Proc	duce)	17	. Elevations (D	I F and RKB.	
02/25/2010	03/02	2/2010		03/	02/201	10		03	/16/2010				RT	, GR, etc.) 34	29' GR	
18 Total Measur 1400'	ed Depth	of Well		19. P	_	k Measured Dep	th	20. No	Was Directi	onal Su	rvey Made'			Electric and C	ther Logs Run	
22. Producing Int	erval(s)	of this com	pletion - T			ıme		TIMO			r	L	CINCIDE	::i, CSH1, SG	N, DLL	
3776' - 3960' (p. 0 - 1 - 1	ор, 201	.0,						l					
23.					CAS	ING REC	ORD	(Rep	ort all str	ings s	set in w	ell)				
CASING SI	ZE	WEIC	HT LB./F	T.		DEPTH SET			LE SIZE	C	CEMENTING RECORD AMOUNT PULLED					
8-5/8"			24#			1214'	-	12-1/4"			650 sx 750 sx				•••	
5-1/2"			17#			4400'	_		7-7/8"		750	JSX				
												· · · · · · · · · · · · · · · · · · ·				
24.					LIN	ER RECORD				25.	Ţ		G RECC			
SIZE	TOP		BOT	TOM		SACKS CEME	ENT S	CREEN	<u> </u>	SIZE	:-7/8"	DEI	4131'	PACK	ER SET	
									+		-110		4131			
6. Perforation	record (11	iterval, size	e, and num	ber)			2	7 AC	ID, SHOT, I	FRACT	TURE, CE	EMENT	Γ, SQUE	EZE, ETC.		
3776' - 3960'	(2 SPF,	102 hole	es) Prod	ucing				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED					
·						3776' - 3960'				-	4K gals HCl, 38.5 gals SS 25 & 90K # 20/40					
							-		745							
8.	···					. 1	PROI	OUC'	TION							
				on Math	od (Flo	wing, gas lift, pu				,	Well Status	(Prod.	or Shut-i	n)		
Date First Produc	tion	į	Production	on Men							Produ					
Date First Produc 03/16/20			Production		d Pun	ηp				1		ucing				
03/16/20	10	Tested	Pumpin		d Pun	Prod'n For	. 0	lıl - Bbl		Gas - M			er - Bbl.	Gas - 0	Dil Ratio	
03/16/20	10 Hours		Pumpin	g - Ro	d Pum	·	- 1	01 - Bbl 8	1	Gas - M 104			er - Bbl.	Gas - 0		
03/16/20 Date of Test 03/31/2010 Flow Tubing	Hours		Pumpin Chol Calc	g - Ro ce Size		Prod'n For	- 1	.8	1	104		Wat 63		i	18	
03/16/20 Date of Test 03/31/2010 low Tubing	Hours	1	Pumpin Chol Calc	g - Ro ce Size		Prod'n For Test Period	- 1	.8		104	ICF	Wat 63	Oıl Grav	5,75	18	
03/16/20 Pate of Test 03/31/2010 low Tubing ress	Hours 24 Casing	Pressure	Chol Calc Hour	g - Ro ke Size ulated 2 Rate	4-	Prod'n For Test Period	- 1	.8		104	ICF	Wat 63	Oıl Grav	5,77 ity - API - <i>(Cor</i> 4 . 2	78	
03/16/20 Pate of Test 03/31/2010 Down Tubing ress 9. Disposition of	Hours Casing	Pressure	Chol Calc Hour	g - Ro ke Size ulated 2 Rate		Prod'n For Test Period	- 1	.8		104	ICF	Wat 63	Oil Grav	5,77 ity - API - <i>(Cor</i> 4 . 2	18	
03/16/20 rate of Test 03/31/2010 low Tubing ress 9. Disposition of	Hours Casing Gas (Solution	t g Pressure d, used for	Calc Hour	eg - Ro ke Size ulated 2 Rate	4- Sold	Prod'n For Test Period Oıl - Bbl.	1	Gas -	- MCF	104	ICF	Wat 63	Oil Grav	5,77 ity - API - <i>(Cor</i> 4 . 2	18	
03/16/20 rate of Test 03/31/2010 low Tubing ress 9. Disposition of	Hours 24 Casing F Gas (Solution	Pressure d, used for nation Re	Calc Hour	g - Ro se Size ulated 2 Rate	4- Sold	Prod'n For Test Period Oil - Bbl.	nailed	Gas -	- MCF	104	ICF	Wat 63	Oil Grav	5,77 ity - API - <i>(Cor</i> 4 . 2	18	
03/16/20 Pate of Test 03/31/2010 Row Tubing ress 9. Disposition of 1. List Attachme	Hours Casing Casing Typit was u	g Pressure d, used for nation Re	Pumpin Chol Calc Hour fuel, vente	g - Ro se Size ulated 2 Rate d, etc.)	4- Sold -103, with the	Prod'n For Test Period Oil - Bbl. C-104 (Logs r	nailed	Gas - 3/9/20 y pit.	- MCF	104	ICF	Wat 63	Oil Grav	5,77 ity - API - <i>(Cor</i> 4 . 2	78	
03/16/20 Date of Test 03/31/2010 Flow Tubing Press 9. Disposition of 1. List Attachme	Hours Casing Casing Typit was u	g Pressure d, used for nation Re	Pumpin Chol Calc Hour fuel, vente	g - Ro se Size ulated 2 Rate d, etc.)	4- Sold -103, with the	Prod'n For Test Period Oil - Bbl. C-104 (Logs relocation of the tation of the on-si	nailed	Gas - 3/9/20 y pit.	- MCF	Wate	CF er - Bbl.	Wat 63	Oil Grav	5,77 ity - API - <i>(Cor</i> 4.2 sed By	78	
03/16/20 Date of Test 03/31/2010 Clow Tubing Press 9. Disposition of 1. List Attachme 2. If a temporary 3. If an on-site b	Hours 24 Casing FGas (Solimits Inclir pit was curial was	g Pressure d, used for nation Re sed at the v	Pumpin Chol Calc Hour fuel, vente	g - Ro se Size ulated 2 Rate d, etc.) 102, C h a plat ort the ex	Sold -103, with the sact local	Prod'n For Test Period Oil - Bbl. C-104 (Logs relocation of the totation of the on-si Latitude sides of this j	nailed emporar	Gas - 3/9/20 y pit.	10)	Water	er - Bbl.	Wat 63 30. Tee	Oil Grav 3- st Witness iche	5,77 ity - API - (Con 4.2 sed By	78 (r.)	
03/16/20 Date of Test 03/31/2010 Flow Tubing Press 19. Disposition of 11. List Attachme 2. If a temporary 3. If an on-site by Thereby certify	Hours 24 Casing FGas (Solimits Inclir pit was curial was	g Pressure d, used for nation Re sed at the valued at the	Pumpin Chol Calci Hour fuel, vente port, C- well, attacl well, repo	g - Ro ce Size ulated 2 Rate ed, etc.) 102, C h a plat ort the ex-	Sold -103, with the cast location both	Prod'n For Test Period Oil - Bbl. C-104 (Logs relocation of the traition of the on-si	nailed emporar te burial form is	3/9/20 y pit.	MCF 10)	Water Lete to the	er - Bbl.	Wat 63 30. Te: Apa	Oil Grav 3- st Witness che	5,77 ity - API - (Con 4.2 sed By NA ge and belie)	D 1927 1983	
Date of Test	Hours Casing Casing Transfer Inclir Transfer Was to urial was	g Pressure d, used for nation Re sed at the valued at the ne inform	Pumpin Chol Calc Hour fuel, vente port, C- well, attacl well, repo	eg - Ro Re Size ulated 2 Rate rd, etc.) 102, C h a plat ort the ex	Sold -103, with the cast local months. First	Prod'n For Test Period Oil - Bbl. C-104 (Logs relation of the tration of the on-si Latitude sides of this printed Seability	nailed emporar te burial form is	3/9/20 y pit.	MCF 10)	Water Lete to the	er - Bbl. congitude he best of	Wat 63 30. Te: Apa	Oil Grav 3- st Witness che	5,77 ity - API - (Con 4.2 sed By NA ge and belie)	D 1927 1983	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A" T. Penn. "B"				
T. Salt	T. Strawn_	T. Kirtland					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2745'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen 3204'	T. Silurian	T. Menefee	T. Madison_				
T. Grayburg 3702'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4020'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger_	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	·				
T.Tubb <u>'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler 1210'	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
		,	OIL OR GAS				

			SANDS OR ZONE	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	toto	
,		TANT WATER SANDS		
Include data on rate of wat	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet	•••••	
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

Thickness

Thickness

То	In Feet	Lithology		From	То	In Feet	Lithology
1					:		
				:			
							•
							·
						:	•
		In Feet	In Feet	In Feet	In Feet Extraorety 110m	In Feet Estatology 110m 170	In Feet Education In Feet