

UNITED STATES **OCD-HOBBS**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chevron USA Inc

3a. Address
15 Smith Rd., Midland, TX 79705

3b. Phone No. (include area code)
432-561-8600

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL K, Sec. 24-T25S-R37E
1650' FSL & 1650' FWL**

5. Lease Serial No.
LC 032650B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
A.B. Coates "C" Federal #27

9. API Well No.
30-025-21428

10. Field and Pool, or Exploratory Area
Langlie Mattix 7 RVR QN Grayburg

11 County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM 24 hrs prior to MI and RU.
2. RIH set TAG PBDT at 3185', spot 25sx, plug from 3185'-2985'.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Perf 4 holes at 2100', sqz 45sx, plug from 2100'-1900' (B-Salt) WOC Tag.
5. Perf 4 holes at 1350', sqz 100sx, plug from 1350'-800' (T-Salt/shoe) WOC Tag.
6. Perf 4 holes at 400', sqz 80sx, plug from 400'-surface' (Fr. Wtr./surface) WOC Tag.
7. Install dry hole marker.

**RECLAMATION PROCEDURE
ATTACHED**

RECEIVED

APR 20 2010

HOBBSOCD

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

M. Lee Roark

Title **Agent for Chevron USA, inc.**

Signature

Date

04/22/2010

Approved by **Dustin Winkler**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

APR 26 2010
/s/ Dustin Winkler

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make or attempt to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well **A.B. Coates C #27**Field **Langlie Mattix**Reservoir **Grayburg****Location:**

1650' FSL & 1650' FWL
 Section 24 Unit Letter K
 Township: 25S
 Range: 37E
 County: Lea State NM

Elevations:

KB: 3083'
 GL: 3072'
 KB: 3082'

This wellbore diagram is based on the most recent information regarding well-bore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WFO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

CIPB @ 3220' w/ 35' cmt on top

TA'd 1/4/10

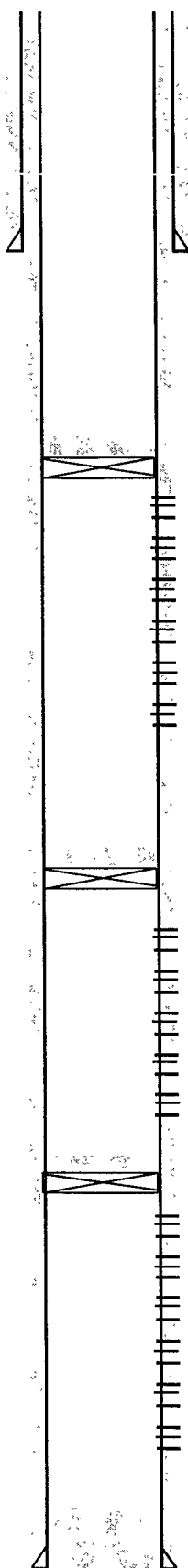
CIPB @ 4556' w/ 35' cmt on top

CIPB @ 4975' w/ 35' cmt on top

COTD: 4521'
 PBD: 4521'
 TD: 5650'

Updated: 3/3/2010

Current
Wellbore Diagram



By: rjdg

Well ID Info:

Chevron: LF4782
 API No: 30-025-21428
 L5/L6: UCU728200
 Spud Date: 7/25/65
 Compl Date:

Surf. Csg: 7 5/8", 26.4#, J-55

Set: @ 909' w/ 435 sks

Hole Size: 11"

Circ: No TOC: Surface

TOC By: Circulated using 1" pipe

Perfs:

3265'-73' Grayburg - Open
 3287'-95' Grayburg - Open
 3298'-3306' Grayburg - Open
 3309'-17' Grayburg - Open
 3336'-44' Grayburg - Open
 3347'-55' Grayburg - Open
 3358'-66' Grayburg - Open
 3388'-96' Grayburg - Open
 3399'-3407' Grayburg - Open
 3410'-18' Grayburg - Open
 3421'-29' Grayburg - Open
 3432'-40' Grayburg - Open

Status:**Perfs:**

4628'-32' Gloneta/Paddock - Below CIPB
 4646'-50' Glorieta/Paddock - Below CIPB
 4666'-70' Gloneta/Paddock - Below CIPB
 4686'-4728' Glorieta/Paddock - Squeezed
 4688'-94' Glorieta/Paddock - Below CIPB
 4702'-30' Gloneta/Paddock - Below CIPB
 4752'-56' Gloneta/Paddock - Below CIPB
 4767'-71' Glorieta/Paddock - Below CIPB
 4815'-19' Glorieta/Paddock - Below CIPB
 4850'-54' Gloneta/Paddock - Below CIPB
 4896'-4900' Glorieta/Paddock - Below CIPB

Status:**Blindbry Perfs - Below CIPB**

4986'	5171'	5395'
4944'	5181'	5400'
5002'	5234'	5408'
5009'	5257'	5414'
5013'	5314'	5418'
5102'	5323'	5425'
5105'	5328'	5429'
5112'	5338'	5435'
5119.5'	5342'	5441'
5126.5'	5347'	5446'
5129'	5357'	5449'
5149'	5359'	

Prod. Csg: 4 1/2", 11.6#, J-55

Set: @ 5649 w/ 882 sks

Hole Size: 6 3/4"

Circ: No TOC: 2400'

TOC By: CBL dated 2/19/09