

RECEIVED
OIL CONSERVATION DIVISION
MAY 05 2010
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

WELL API NO. 30-025-26566 ✓
7. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
7. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Penroc State 23 ✓
8. Well Number 001
9. OGRID Number 17213
10. Pool name or Wildcat East Caprock Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Penroc Oil Corporation

3. Address of Operator

PO Box 2769 Hobbs, NM 88241-2769

4. Well Location

Unit Letter **K** : **1980** feet from the **South** line and **1980** feet from the **West** line
Section **23** Township **12S** Range **32E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

No earthen pit will be constructed all well fluids will be circulated to steel pit

13 3/8" 48# casing set at 412ft. Cemented with 350 sacks cement. Cement Circulated to surface

8 5/8" 24# & 32# casing set at 3636ft. Cemented with 2100 sacks cement. Cement circulated to surface

7 7/8" hole TD at 11264ft x 35 sack cement plug spotted 11250-11150ft

4 1/2" 11.6# casing set at 10524ft. Cemented with 900 sacks cement. TOC calc at 6980ft w/70% fill

Perforations 10353-10361ft x Top of salt estimated at 1500ft

Please see attached plugging procedure and wellbore diagrams

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE **Agent for Penroc Oil Corporation**

DATE **4/30/10**

Type or print name **Billy E. Prichard**

E-mail address: **billy@pwllc.net**

PHONE: **432-934-7680**

For State Use Only

APPROVED BY:

[Signature]

TITLE

SAFINGER

DATE **5-12-10**

Conditions of Approval (if any):

Penroc Oil Corporation
Penroc State 23 # 001
API # 30-025-26566
1980 FSL X 1980 FWL
Unit Letter K, Section 23, T12S, R32E
Lea County, New Mexico

Proposed Plug and Abandonment Procedure

Cast Iron Bridge Plug set at 10300 feet x Capped with 25 sacks cement x Tagged

25 sack cement plug at 7315ft

Cut and pull 4 ½" casing from freepoint – estimated at 6500ft

40 sack cement plug 50ft inside of 4 ½" casing stub x tag at least 50ft above stub

50 sack cement ~~plug~~ 3686ft x tag at least 50ft above intermediate shoe

40 sack cement plug at Top of salt 1550ft

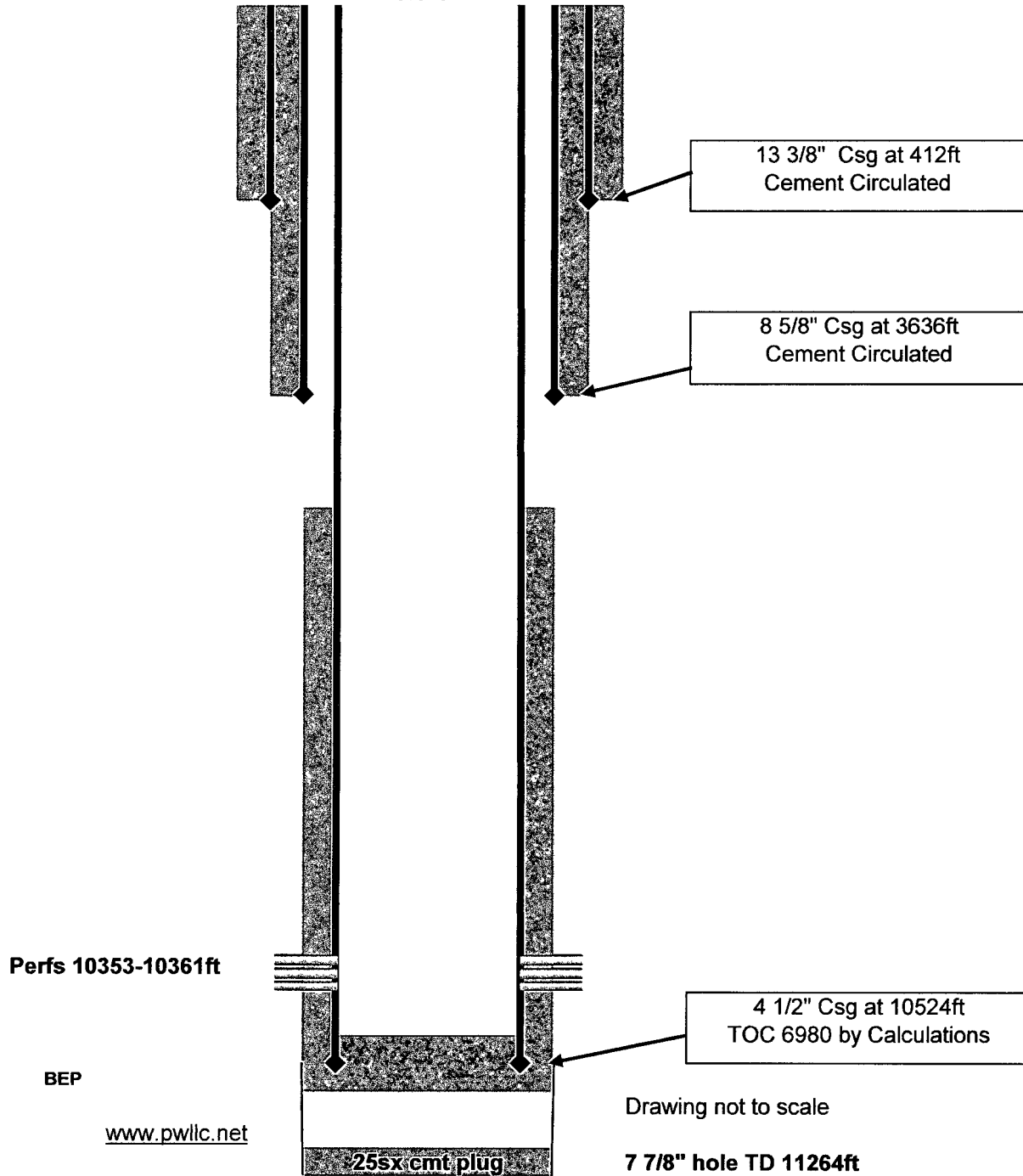
40 sack cement plug at surface shoe 462ft x tag at least 50ft above shoe. 362ft

20 sack cement plug at 60ft x circulate cement to surface

Mud laden fluid between all plugs

Penroc Oil Corporation
Penroc State 23 # 001
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Before PA



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1980 FSL X 1980 FWL
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