State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE RECEIVEDIL CONSERVATION DIVISION		
DISTRICT I 1220 South St	Francis Dr. WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 12 ZUIU Santa Fe, N	M 87505 30-025-07619 🗸	
DISTRICT II	5 Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NMSAUBBSOCD	STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELL	S 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs /		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)		
1. Type of Well:	8. Well No. 15	
Oil Well X Gas Well Other	0 OCRIDAL 157004	
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984	
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 79323	V	
4. Well Location		
Unit Letter A 660 Feet From The North	660 Feet From The East Line	
Section 5 Township 19-S	Range 38-E NMPM Lea County	
11. Elevation (Show whether DF, RKB,	RT GR, etc.)	
3624' GL		
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT, OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT		
PULL OR ALTER CASING Multiple Completion	ASING TEST AND CEMENT JOB	
OTHER:	OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. Kill well. POOH w/ESP & equipment.		
 Clean out to 4060'. RIH w/ CIBP set @4060'. Test squeezed perfs. If holds cap CIBP w/120' of cement. Tag TOC. 		
4. Test casing and chart for the NMOCD. Leave well TA'd.		
5. If squeeze fails. RIH w/packer & set @4052'. Test CIBP 6. RIH w CICR @ 3975' and squeeze perfs from 3982-4044'.		
7. Drill out and test squeeze.		
8. Run back in hole w/ESP & equipment.		
9. Return well to production.	9. Return well to production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be		
constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
Mondie To Osh and		
SIGNATURE TITLE Administrative Associate DATE 05/10/2010		
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280		
For State Use Only	TITLE PEI, MAY 1 3 2000	
APPROVED BY	TITLE DATE MAY 1 3 2010	
CONDITIONS OF APPROVAL IF ANY:		