Submit To Appropriate District Office Two Copies RECEIVED State of New Mexico Energy, Minerals and Natural Resources									Form C-105 July 17, 2008								
District II MAY 06 7010											1. WELL API NO. 30-025-39655						
1301 W. Grand Avenue, Artesia, NM 88210 O CONSErvation Division District III 1000 Rio Brazos Rd, Aztec, NM 8740 BBSOCD Oil Conservation Division 1220 South St. Francis Dr.											2. Type of Lease						
District IV											ŀ	3. State Oil & Gas Lease No. B0-9652					
4 Reason for filing:											5. Lease Name or Unit Agreement Name						
										Redtag 6. Well Number.							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)									3								
7. Type of Completion NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																	
8 Name of Opera	8 Name of Operator Apache Corporation									9. OGRID 873							
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136									Horse, Blinebry/TubbyDrinkard, Month-								
12.Location	Unit Ltr		Section		Towns	nip	Range	Lot	Feet from t		he	N/S Line	Fort from the				County
Surface:	J			2	20	s	38E			1650		South	2310		Ea	st	Lea
BH:																	
13 Date Spuddee 03/11/2010	1 14 D 03/1		.D. Rea 10	ched	03/	18/201		4 <u>.</u>	0	4/12/2010		I (Ready to Prod		R	T, GR, etc	c.) 357	
18. Total Measured Depth of Well 1					7278	19. Plug Back Measured Depth 7278'				20. Was Direct	iiona	al Survey Made?		21 Type Electric and Other Logs Run Csitt, Sgr, Dll, Mll, Cpd, Cnl, Bpl			
22. Producing Interval(s), of this completion - Top, Bottom, Name 6980' - 7100' (Drinkard), 6532' - 6828' (Tubb), 6040' - 6416' (Blinebry)																	
23						CAS	ING REC	OR			rin						
CASING SI	ZE		~	HT LB./	FT		DEPTH SET	-+	HOLE SIZE			CEMENTING RECORD AMOUNT PULLED 750 SX					PULLED
<u>8-5/8"</u> 5-1/2"		<u> </u>			<u>1646'</u> 7350'			<u> </u>			1075 SX						
<u> </u>				<u> </u>					<u> </u>							· · · · · ·	
																•	
						LINE	ER RECORD				25		TIRE	NG REC	ORD		
24. SIZE TO		ТОР		BOTTOM		SACKS CEMENT						ZE		EPTH SE		PACK	ER SET
												2-7/8"		7119	9'		
				<u> </u>					07.4	CID SUOT	ED	ACTURE, CE		IT SOL	EEZE E	TC	
26 Perforation					mber)					TH INTERVAL		ACTURE, CE					
Drinkard 698 Tubb 653										6980' - 7100'		Acidized w/2k gals 15% HCl Frac w/29904 gals gel & 5600# 20/40 sd					
Tubb 6532' - 6828' Producing Blinebry 6040' - 6416' Producing							6532' - 6828'				Acıdızed w/2k gals 15% HCI Frac w/46692 gals gel & 96k# 20/40 sd Acıdızed w/2300 gals 15% HCI. Frac w/62916 gals gel & 150k# 20/40 sd						
										6040' - 6416'		Acidized w/230	0 gals	15% HCI. F	rac w/62916	ò gals gel	& 150k# 20/40 sd
28			T	Produce	tion Mat	hod (El	wing gas lift r			CTION	,) ,)	Well Statu	(Pro	d or Shu	t-in)		
Date First Production Production Method (a) 04/12/2010 Pumping						100 (77	Flowing, gas lift, pumping - Size and type pump)					Producing					
Date of Test Hours Tested			sted	d Choke Size		e Prod'n For Test Period					1	as - MCF	Water - Bbl.].		Dil Ratio
	04/30/2010 24							35		92		200		2629			
Flow Tubing Casing Pressure Press		essure		Calculated 24- Hour Rate		01l - Bbl		Gas - MCF			Water - Bbl.	Oil Gravity - API - <i>(Corr.)</i> 38		r)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Apache																	
31 List Attachments Inclination report, C-102's, C-103, C-104's (Logs mailed 4/26/2010)																	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																	
33 If an on-site burial was used at the well, report the exact location of the on-site burial. Image: Comparison of the on-site burial. Latitude Longitude NAD 1927 1983																	
<i>Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> Signature MADDA MOVA Name Amber Cooke Title Engineering Tech Date 05/04/2010																	
Signature	ANNAL COVE																
E-mail Address amber.cooke@apachecorp.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2901'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3125'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3698!	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 4023'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4314'	T'. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5597'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 6036'	T. Gr. Wash	T. Dakota					
T.Tubb_6557'	T. Delaware Sand	T. Morrison					
T. Drinkard 6880'	T. Bone Springs	T.Todilto					
T. Abo 7140'	T. Rustler 1568'	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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