Office	ate of New Mexico	Form C-103	
District I	nerals and Natural Resources	June 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240  District II	EEDWATION DIVICION	30-025-39653	
1301 W Grand Ave., Artesia, NM 88210 APR 2571	SERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	hra Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	initia 1 0, 14141 0 / 303	NA	
87505 SUNDRY NOTICES AND REPO	DTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI PROPOSALS.)	TO DEEPEN OR PLUG BACK TO A	Merit	
1. Type of Well: Oil Well Gas Well Oth	er:	8. Well Number <sub>2</sub>	
Name of Operator     Apache Corporation		9. OGRID Number 873	
3. Address of Operator		10. Pool name or Wildcat	
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		House; Blinebry/Tubb/Drinkard	
4. Well Location	and the Court 1 407	5 6 6 4 5 1	
	om the South line and 167 Ship 20S Range 38E	5 feet from the East line  NMPM County Lea	
	how whether DR, RKB, RT, GR, etc.,		
3568' GL			
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO	:   SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABA	NDON   REMEDIAL WOR		
TEMPORARILY ABANDON			
PULL OR ALTER CASING ☐ MULTIPLE COM DOWNHOLE COMMINGLE ☐	MPL CASING/CEMEN	ГЈОВ 📙	
BOWN IOLE COMMINGLE			
OTHER:	OTHER: New Com		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.	103. For Multiple Completions. At	ach wendore diagram of proposed completion	
Apache completed this well via the following proced	ure:		
2/20/10 Port Dripkord @ 7020 24 7042 49 7090 9	24 7440 46 w/2 ISDE 44 balan		
3/30/10 Peri Drinkard @ 7030-34, 7042-48, 7080-8	3/30/10 Perf Drinkard @ 7030-34, 7042-48, 7080-84, 7110-16 w/2 JSPF. 44 holes.		
4/1/10 Frac w/62210 gals gel & 80k# 20/40 SLC sd. Set CBP @ 6940'. Perf Tubb @ 6696-6700, 6760-64, 6790-96, 6810-16,			
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6852-56, 6875-79 w/2 JSPF. 62 holes. Acidized w/2	k gals 15% HCl. Frac w/50594 gals o	gel & 100k# 20/40 SLC sd. Set CBP @ 6650'.	
6852-56, 6875-79 w/2 JSPF. 62 holes. Acidized w/2	!k gals 15% HCl. Frac w/50594 gals ç 4, 6348-54, 6378-84, 6466-70, 6558-	696-6700, 6760-64, 6790-96, 6810-16, gel & 100k# 20/40 SLC sd. Set CBP @ 6650'. 62 w/2 JSPF. 99 holes. Acidized w/2500 gals	
6852-56, 6875-79 w/2 JSPF. 62 holes. Acidized w/2 4/2/10 Perf Blinebry @ 6092-98, 6152-58, 6270-8 15% HCI. Frac w/52416 gals gel & 110k# 20/40 SL0 4/5/10 DO CBP's.	!k gals 15% HCl. Frac w/50594 gals ç 4, 6348-54, 6378-84, 6466-70, 6558-	gel & 100k# 20/40 SLC sd. Set CBP @ 6650'.	
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