

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 1.2em; margin: 0;">State of New Mexico</div> <div style="font-size: 1.2em; margin: 0;">Energy, Minerals and Natural Resources</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">APR 29 2010</div> <div style="font-size: 1.5em; font-weight: bold; margin: 0;">HOBBSON</div> <div style="font-size: 1.2em; margin: 0;">Oil Conservation Division</div> <div style="font-size: 1.2em; margin: 0;">1220 South St. Francis Dr.</div> <div style="font-size: 1.2em; margin: 0;">Santa Fe, NM 87505</div>						Form C-105 July 17, 2008							
						1. WELL API NO. 30-025-39653													
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No NA													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Merit													
						6. Well Number: 2													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation						9. OGRID 873													
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						11. Pool name or Wildcat House; Blinebry/Tubb/Drinkard <i>House</i>													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	O	11	20S	38E		440	South	1675	East	Lea									
BH:	O	11	20S	38E		933.1	South	1710.1	East	Lea									
13. Date Spudded 02/26/2010	14. Date T.D. Reached 03/09/2010	15. Date Rig Released 03/10/2010		16. Date Completed (Ready to Produce) 04/10/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3568' GR													
18. Total Measured Depth of Well TMD: 7316' TVD: 7315.5		19. Plug Back Measured Depth 7254'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Csitt, Sgr, DII, MII, Cnpd, Bpl													
22. Producing Interval(s), of this completion - Top, Bottom, Name 7030' - 7116' (Drinkard), 6696' - 6879' (Tubb), 6092' - 6562' (Blinebry)																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1535'		12-1/4"		750 sx											
5-1/2"		17#		7316'		7-7/8"		1075 sx											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET											
						2-7/8"	7120'												
26. Perforation record (interval, size, and number) Drinkard 7030' - 7116' Producing Tubb 6696' - 6879' Producing Blinebry 6092' - 6562' Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7030' - 7116'</td> <td>Acidized w/2k gals 15% HCl Frac w/62210 gals gel & 80k# 20/40 sd</td> </tr> <tr> <td>6696' - 6879'</td> <td>Acidized w/2k gals 15% HCl Frac w/50954 gals gel & 100k# 20/40 sd</td> </tr> <tr> <td>6092' - 6562'</td> <td>Acidized w/2500 gals 15% HCl Frac w/52416 gals gel & 110k# 20/40 sd</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7030' - 7116'	Acidized w/2k gals 15% HCl Frac w/62210 gals gel & 80k# 20/40 sd	6696' - 6879'	Acidized w/2k gals 15% HCl Frac w/50954 gals gel & 100k# 20/40 sd	6092' - 6562'	Acidized w/2500 gals 15% HCl Frac w/52416 gals gel & 110k# 20/40 sd
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28. PRODUCTION																			
Date First Production 04/10/2010		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod or Shut-in</i>) Producing													
Date of Test 04/24/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 63	Gas - MCF 74	Water - Bbl. 149	Gas - Oil Ratio 1175												
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr.</i>) 35.6													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Apache													
31. List Attachments Inclination report, C-102's, C-103, C-104's (Logs mailed 4/26/2010)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude													
						NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Amber Cooke</i>		Printed Name Amber Cooke				Title Engineering Tech				Date 04/27/2010									
E-mail Address amber.cooke@apachecorp.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2861'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3086'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3663'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4023'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4308'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5653'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6084'	T. Gr. Wash	T. Dakota	
T. Tubb 6580'	T. Delaware Sand	T. Morrison	
T. Drinkard 6903'	T. Bone Springs	T. Todilto	
T. Abo 7155'	T. Rustler 1526'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology