Form C-104 Revised June 10, 2003

District I 1625 N French   District II	8240	Е	nergy, l	State o Minera	of Nev lls & 1	v Mexico Natural R	RI esoyıp	ECE	IVE	D.		Revised	Form C-10 June 10, 200			
1301 W Grand A District III 1000 Rio Brazos District IV 1220 S. St. France	505	12	Oil Conservation Division ObbSOCD 1220 South St. Francis Dr. Santa Fe, NM 87505  Submit to Appropriate District Of 5 Cop  AMENDED REPO									5 Copie				
	I.			CST FO	R ALL	OWA	BLE	AND AU	J <b>THO</b>				RANS	PORT		
Operator n		<sup>2</sup> OGRID Number 229137														
550 W. Texas Avenue, Suite 1300 Midland, TX 79701  4 API Number  5 Pool Name							)	<sup>3</sup> Reason				or Filing Code/ Effective Date  NW effec 2/15/10  6 Pool Code				
30 – 025 –39515						Maljamar; Yeso, West					44500					
<sup>7</sup> Property C 302	498 🖊	8 Property Name				G	C Fed	eral	****		<sup>9</sup> Well Numbe		er 039			
II. 10 Sur UI or lot no. I	1 1		nship 7S	Range 32E	Lot.Idn	Lot.Idn Feet from 2410		he North/South Li South		Feet from the 265		East/West line East		County Lea		
11 Bo	11 Bottom Hole		ocatio	n.		<u> </u>				l	1					
UL or lot no.	or lot no. Section Tov		nship	Range	Lot Idn	Feet from t		ne North/South line				East/West line		County		
12 Lse Code F	1 0-1-		ethod			<sup>15</sup> C-129 Per		rmit Number 16 (		C-129 Effective D		ate	ate 17 C-129 Ex		ation Date	
III. Oil a																
<sup>18</sup> Transpor OGRID	ter	<sup>19</sup> Transporter Name and Address					<sup>20</sup> P	POD 21 C		/G		22 POD ULSTR I and Descrip				
15694		Navajo Refining Co. Pipeline D				on	510	05310					ilu Desci	трегоп	-	
		Ā	P O Box 159 Artesia, NM 88211-0159					11.2 ×			•					
009171			1	Frontier			510	05312 G								
Same of the State										0						
						- P										
IV. Prod	luced W	Vater														
<sup>23</sup> POD 5105			<sup>24</sup> POD	ULSTR	Location	and Des	criptio	n								
V. Well					1	27 ——		18		10				20		
<sup>25</sup> Spud Date 1/13/10		<sup>26</sup> Ready 1 2/15/1				<sup>27</sup> TD <b>7020</b>		<sup>28</sup> PBTD 6964		<sup>29</sup> Perforat 5390 - 6'				<sup>30</sup> DHC, MC		
	31 Hole Size		32 Casing			& Tubing Size		33 Depth S			70 07		<sup>34</sup> Sacks Cement			
1'	7 1/2				13 3/8							650sx				
11			8 5/8					2020				600 sx				
7 7/8			5 ½					7011				1300 s		800 sx		
				2-	2-7/8 tbg											
VI. Well					27			20			20			40	***************************************	
<sup>35</sup> Date New 2/16/10	Oil	<sup>36</sup> Gas Delivery Da 2/16/10		0	i i	Test Date 3/4/10	e	<sup>38</sup> Tes 24	h	<sup>39</sup> Tbg. Pressure		ure	40 Csg. Pressure			
<sup>41</sup> Choke Si	ze		<sup>42</sup> Oil <b>80</b>		43	<sup>43</sup> Water 442		<sup>44</sup> Gas 5			<sup>45</sup> AOF			<sup>46</sup> Test Method P		
<sup>47</sup> I hereby cert been complied complete to the Signature:	with and	that th	e infor	mation gi	ven above	Division less is true a	nd	Approved by	<i>"</i> :	OIL CO	NSERV	ATION	DIVISIO	N		
Printed name:	٧	YUK	W//					Title:		//	- Are	7				
Chasity Jacks		PETROLEUM ÉNUMEN														
Title: Agent for C	P	Approval Date: MAY 1 3 2010														
E-mail Address	3;	···													, <u>.</u>	
cjackson@cor Date:	nchoresc	ources	.com	ne:												
	5/10				2-686 <b>-</b> 30	87	1									