Submit I Copy To Appropriate District Office District I State of New Mexico District II Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources District II IOU NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	Form C-103 October 13,2009 WELL API NO. 30-025-07190 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Henry A Harris
 2. Name of Operator CELERO ENERGY II, LP 3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701 	9. OGRID Number 247128 10. Pool name or Wildcat Gladiola: Davonian
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 18 Township 12S Range 38E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR. etc.) 3870' GL 12 Church Ammendiate Damate Indicate Nictory of Niction Department of CountyLea	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIN PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE ************************************	SEQUENT REPORT OF: ALTERING CASING LING OPNS P AND A JOB Me by prior operator for well record only I give pertinent dates, including estimated date
 proposed completion or recompletion. Submitted for well record; work done by prior operator (Saber Resources) 11/13/-07-12/11/07. 1) Set CIBP at 11910' and bump bail 35' of cement. 2) Perf (4) at 9900', run packer to 9806', and test perfs to 2700 psi without any bleed-off. 3) Run CBL 9950'-9400'; perf (4) sqz holes at 9700' and 9330'. 4) Set packer at 9617'-failed to circulate between sqz holes at 9700' and 9330'. 5) Set packer at 9240' and acidize with 2000 gals. Set packer at 9493' and establish circulation on 5-1/2" casing. 6) Set CICR at 9583' and circ/squeeze perfs at 9700' and 9330' w/100 sx Class H. Run pkr to 9271' and test squeeze to 3500 psi. 7) Drill out CICR at 9583' and cement to 9650'. Run CBL 9638'-9150'. 8) Perf (4) at 9636'. Rum pkr to 9614' and pressure up on sqze holes at 9636' to 4000 psi. Set pkr at 9288' and acdz w/1150 gals. 9) Set CICR at 9268' and squeeze with 100 sx Class H. 10) Drill out CICR and cement to 9363'fell through and tag at 9638'. 11) Perforate 9560'-9588'(58), 9534'-9538'(10), 9518'-9524'(14), and 9464'-9482'(38). 12) Run packer and acidize perfs at 9588'-9464'. Flowback and swab test 2 days. 13) Set CIBP at 9390' and dump bail 35' of emt. 14) Molfcamp recompletion unsuccessful 12/11/07 	
Propose to: 1) Run pressure test and leave well temporarily abandoned. I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Account TITLE Regulatory Analyst: Type or print name Lisa Hunt E-mail address: LHunt@celeroend	DATE 05/10/2010
Type or print name Lisa Hunt E-mail address: LHunt@celeroend For State Use Only TITLE APPROVED BY TITLE Conditions of Approval (H any): TITLE	$\frac{\text{ergy.com}}{\text{DATE}} = \frac{(432)686-1883}{5-/3-/6}$